Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

WELL API NO. 30-025-20821

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. B-1414

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: VACUUM GLORIETA EAST UNIT TRACT 9

1. Type of Well: Oil Well [X] Gas Well [ ] Other

8. Well Number: 1

2. Name of Operator: ConocoPhillips Company

9. OGRID Number: 217817

3. Address of Operator: 4001 Penbrook Street, Odessa, TX 79762

10. Pool name or Wildcat: VACUUM GLORIETA

4. Well Location

Unit Letter I : 860 feet from the EAST line and 1980 feet from the SOUTH line

Section 30 Township 17-S Range 35-E NMPM County LEA

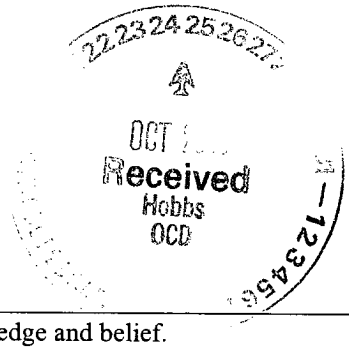
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3985' KB; 3976' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPLETION	[ ]	CASING TEST AND CEMENT JOB	[ ]		
OTHER: ADD PRFS & STIMULATE AND RETURN TO PRODUCTION	[X]			OTHER:			[ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ADD PRFS AND STIMULATE AND RETURN TO PRODUCTION PER ATTACHED PRCEDURE



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gay Thomas TITLE Regulatory Assistant DATE 10/23/2006

Type or print name Gay Thomas E-mail address: Gay.Thomas@conocophillips.com Telephone No. (432)368-1217

(This space for State use)

APPPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 26 2006

Conditions of approval, if any:

RECOMMENDED VGEU #09-01 REACTIVATION PROCEDURE:

1. Test anchors as required.

2. Hold safety meeting and MIRU Well Service Unit. MIPU +/- 6200' of 2-3/8" L-80/N-80 tubing workstring.

3. POOH with rods and insert pump. Lay down rods.

4. NU Class Two Hydraulic BOPE with 2-3/8" pipe rams.

5. POOH with 2-3/8" production tubing. Scan tubing while POOH. Replace tubing as required.

6. GIH with bit & casing scraper on tubing workstring to PBTD at approx. 6205'. POOH.

7. MIRU Schlumberger Electric Wireline Services to perforate well. RU full lubricator shop tested to 1000 psig. Correlate depth control to casing collars on Lane Wells "Perforating Formation Collar Chart" log dated 3-31-64. GIH with CCL and 4" casing guns loaded at 2 SPF on 90 degree phasing. Perforate the Glorieta and Paddock formations as follows:

6046' - 6051'	**5'**	**10 Holes**	**2 SPF**
6075' - 6081'	**6'**	**12 Holes**	**2 SPF**
6084' - 6100'	**16'**	**32 Holes**	**2 SPF**
6103' - 6109'	**6'**	**12 Holes**	**2 SPF**

POOH with perforating guns and RDMO Schlumberger Wireline.

8. GIH with full bore 4-1/2" RTTS type packer on 2-3/8" tubing workstring. Test tubing to 8000 psig while GIH. Set packer at +/- 5970'. Load annulus with fresh water, pressure to 500 psig and hold during acid stimulation treatment.

9. Move in 1 acid transport and one test tank on location. Test tank to be spotted away from acid equipment rig up. Acid transport to have acid stimulation fluid as follows:

4,000 gals	20% HCL	Acid
2 gpt	W-54	non-emulsifier
10 gpt	U-42	iron control
2 gpt	J-429	friction reducer
4 gpt	A-264	corrosion inhibitor

10. MIRU Schlumberger pumping services to perform acid stimulation treatment on the Glorieta & Paddock formations down 2-3/8" tubing. Test all surface lines to 8000 psig. Open packer by-pass and circulate acid down to packer. Acidize Glorieta & Paddock perforations with 8,000 gallons of 20% HCL with additives using 115 - 7/8" O.D. 1.3 s.g. RCN ball sealers. Acid to be pumped at a rate of 5 - 8 BPM with a maximum surface treating pressure of 8000 psig. Flush acid to bottom perforation with fresh water.

11. Obtain ISIP and shut well in to allow Schlumberger to RDMO.

12. Open well for flowback until well is dead.

13. Unseat packer and run downhole past perforations to insure all ball sealers are knocked off of perforations. POOH with 2-3/8" workstring and RTTS packer. Lay down 2-3/8" workstring.

14. RIH with 2-3/8" production tubing. Place end of tubing below bottom perforation at 6146' and TAC above top perforation at 6046'.

15. Insure well is dead. Kill as required. ND BOPE and NU wellhead.

16. RIH with fiberglass rod string and downhole pump design per Tony Hulburt RodStar design.

17. Move in and set C-640 pumping unit from the VGEU #38-01.

18. Before placing well on production, obtain a static fluid level.

19. Put well on production. RDMO well service unit. Monitor fluid production and fluid level.