

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32339
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B- 155
7. Lease Name or Unit Agreement Name	NEW MEXICO 'O' STATE NCT-1
8. Well No.	36
9. Pool Name or Wildcat	VACUUM BLINEBRY; DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3995' GL, 4009' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter N : 330 Feet From The SOUTH Line and 2210 Feet From The WEST Line
Section 36 Township 17S Range 34E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ ACIDIZE, ADD BLINEBRY PAY

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-05-06: MIRU. TIH W/TBG & TAPER MILL TO 6636'. RU SWIVEL. ROTATE FR 6636-6664. TIH W/TBG & BIT TO 5000.
10-06-06: TIH W/TBG, BHA. TAG UP @ 7825. CLEAN DN TO 7845' & TBG PLUGGED UP. TIH W/20 STANDS FOR KILL STRING.
10-09-06: TIH W/TBG TO 7778'. START FOAM AIR UNIT CIRC. RUN DN TO 7845. TAG UP & C/O TO 8050' PBTD.
10-10-06: TIH W/TBG & SONIC HAMMER TO 6412. ACIDIZE BLINEBRY PERFS & DRINKARD PERFS W/6000 GALS 15% ACID.
10-11-06: TIH W/TBG, SN, PKR, RBP TO 4397. SET RBP. TIH W/WIRELINE TO 4396. LOG UP TO 3900.
10-12-06: TIH W/GAMMA LOG FR 6396-3500. TIH W/TBG, SN, & PKR TO 6165. SET PKR. ACIDIZE PERFS 6240-6376 W/4000 GALS 15% HCL.
PUMP SCALE INHIBITOR 2 DRUMS MIXED IN 30 BBLs FW. FLUSH W/100 BBLs 25% KCL.
10-13-06: REL PKR. TIH W/TBG. LATCH ONTO RBP & REL. TIH W/PROD TBG TO 5000.
10-16-06: SET TAC IN 14 PTS. TIH W/GAS ANCHOR PUMP.
10-17-06: TIH W/RODS. SEATED PUMP. SPACED OUT.
10-18-06: PRESSURE WELL UP TO 500# W/DOWN HOLE PUMP. HELD OK. RIG DOWN.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 10/23/2006

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Gay W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

CONDITIONS OF APPROVAL, IF ANY:

DATE

OCT 26 2006
DeSoto/Nichols 12-93 Ver 1.0