

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised July 20, 2001
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Energen Resources Corporation 3300 N. A St., Bldg. 4, Suite 100 Midland, TX 79705		² OGRID Number 162928
⁴ API Number 30-0 25-37846		⁵ Pool Name Lovington; Strawn, West
⁷ Property Code 27820	⁸ Property Name West Lovington Strawn Unit	⁶ Pool Code 40875
		⁹ Well Number 23

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
0	34	15S	35E		2310	East	660	South	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
209700	BP Pipeline NA, Inc. 509 South Boston Tulsa, OK 74103		0	E-34-15S-35E WLSU #20 Tank Battery
007802	Feagan Gathering Company P O Box 50307 Midland, Texas 79701		G	

IV. Produced Water

²³ POD 2832335	²⁴ POD ULSTR Location and Description F-34-15S-35E
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V. Well Completion Data

²⁵ Spud Date 6/2/06	²⁶ Ready Date	²⁷ TD 11,765'	²⁸ PBDT 11,765'	²⁹ Perforations 11,488' - 11,552'	³⁰ DHC, MC N/A
³¹ Hole Size 17 1/2"	³² Casing & Tubing Size 13 3/8" 48# H-40	³³ Depth Set 432'		³⁴ Sacks Cement 500 sx. C1. "C"	
11"	8 5/8" 32# HCK-55	4699'		2200 sx. 35/65 Poz "C"	
7 7/8"	5 1/2" 17# HCL-80	11,860'		1400 sx. 50/50 Poz "H"	

VI. Well Test Data

³⁵ Date New Oil 9/6/06	³⁶ Gas Delivery Date 9/6/06	³⁷ Test Date 9/15/06	³⁸ Test Length 24 hrs.	³⁹ Tbg. Pressure 85	⁴⁰ Csg. Pressure
⁴¹ Choke Size 48/64	⁴² Oil 139	⁴³ Water 0	⁴⁴ Gas 300	⁴⁵ AOF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Carolyn Larson

Printed name:
Carolyn Larson

Title:
Regulatory Analyst

Date: 9/18/06

Phone: (432) 684-3693

OIL CONSERVATION DIVISION

Approved by:

Chris Williams
OC DISTRICT SUPERVISOR/GENERAL MANAGER

Approval Date:

OCT 26 2006