

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-01871
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO 6340
7. Lease Name or Unit Agreement Name East Saunders Unit
8. Well Number 1
9. OGRID Number 151323
10. Pool name or Wildcat Wildcat Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Pride Energy Company	
3. Address of Operator P.O. Box 701950, Tulsa, OK 74170	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>12</u> Township <u>14S</u> Range <u>34E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4092 GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type: synthetic; Depth to Groundwater: less than 50'; Distance from nearest fresh water well: greater than 1000'; Distance from nearest surface water: less than 1000' Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume <u>        </u> bbls; Construction Material <u>        </u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

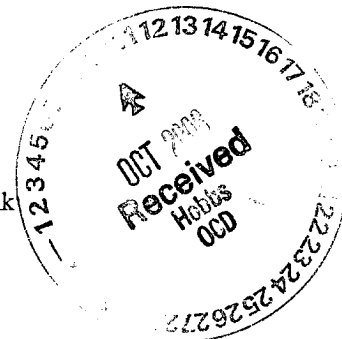
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Re-entry and drilling operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/28/06: Rigged up workover rig and began running tubing  
8/30/06: Tagged cement at 1232'; drilled down to 1268'  
8/31/06: Drilled cement to 1280'  
9/1/06: Drilled to 1284'  
9/2/06: Circulate clean; clean out reverse tank  
9/6/06: Wash dehydrated mud from 1360' to 1750'; circulate well clean; clean out reverse tank  
9/7/06: Wash to 1830'  
9/25/06: Move in 2 3/8 tbg.; trip in hole with 7 7/8 bit; tried to get thru casing bowl @ 1212'  
9/26/06: TOH with bit; TIH with tbg open ended to 2200'



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Matthew L. Pride TITLE President of Pride Production Co., Inc., as General Partner of Pride Energy Company DATE 10/5/06

Type or print name Matthew L. Pride  
For State Use Only

E-mail address: mattp@pride-energy.com Telephone No. 918-524-9200

APPROVED BY: Larry W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 26 2006  
Conditions of Approval (if any):