District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 March 4, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

☐ AMENDED REPORT

Work Type Code P O N/A Lease Type Code Ground Level Elevation 4144' Multiple N Proposed Depth Formation Proposed Depth N/A S Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC				OR PERMIT	TO DRILI	, RE-ENT	ER, D	EEPE	N, PLUGBA		R ADI	D A ZONE		
APT Number 30-025-20388 APT Number 30-025-20388 APT Number 30-025-20388 APT Number 30-025-20388 Well No. 1 Powerly Number 24779 Carper McAlester ATE State 1 Control of two Section Township Rumps Let dat Feet from the North South line Feet from the East West line Lea Strong Control of Control o	•		4				OGRID Nun							
Topic Property Code 24779 Carper McAlester ATE State 1 Very Surface Location UI. or bit no. Section Township State 1 Section Township State Section Township Range Lot lide Section Morth Stands line Feet from the Mean State Lea Section Township Range Lot lide Feet from the North Stands line Feet from the Leas West Lea Section Township Range Lot lide Feet from the North Stands line Feet from the Leas West line County Proposed Pool 1 Light Mile Draw; Abo Drilling Pit Location and Other Information UL or list no. Section Township Range Lot lide Feet from the North-Stands line Feet from the Leas West line County Depth to Drilling Pit Location and Other Information UL or list no. Section Township Range Lot lide Feet from the North-Stands line Feet from the Leas West line County Depth to Drilling Pit Location and Other Information UL or list no. Section Township Range Lot lide Feet from the North-Stands line Feet from the Leas West line County Depth to Drilling Pit Location and Other Information UL or list no. Section Township Range Lot lide Feet from the North-Stands line Feet from the Leas West line County Depth to Drilling Pit Location and Other Information UL or list no. Section Township Range Lot lide Feet from the North-Stands line Feet from the Leas West line County Depth to Proposed County Information Depth to Proposed County Information N/A "Loss Type Code "O' Collections of North Stands line Feet from the Leas' West line Leas' West line Leas' West line Leas' West line Loss and Long line Range L	105 S.	4 th Str.	_	poration			3 APIN			iber				
Carper McAlester ATE State 1 Surface Location		a, NM 8	8210	5 Property										
Surface Location Surface County	Code	Code Name										_		
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C 25 11S 34E 660 North 1650 West Lea	UL or lot no.	Section	Townsh	n Range						Fact/Wee	rt/Wast line County			
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Ut. or lot no. Section Towaship Range Lot Idn Feet from the North-South line Feet from the East-West line County Proposed Pool 1 Proposed Pool 2				⁸ Proposed	Bottom Hole	e Location I	f Diffe	rent Fr	om Surface					
Eight Mile Draw; Abo Drilling Pit Location and Other Information	UL or lot no.	Section	Townshi							East/West line		County		
Drilling Pit Location and Other Information U.I. or lot no. Section Township Range Lot Idn Feet from the North-South line Feet from the East-West line County Depth to ground water 21	⁹ Proposed Poo	ol 1					10 Prope	osed Pool	2					
UL or lot no Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Depth to ground water 21			Eig	<u> </u>										
Depth to ground water 21' fresh water well >1000' surface water >1000' Work Type Code P O N/A S 4144' Wall Type Code P O N/A S 4144' Multiple N Proposed Depth N/A Mississippian WASAP 21 Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC Permit Expires 1 Year From Approval Poscribe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and program new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Propose to recomplete as follows: MIRU slickline unit. RIH withlanking plug and set in profile in on-off tool. MIRU completion unit. Release on-off tool and TOH withbing. Set RBP @ 9300'±. Perforate Abo 9134-9140', 2 SPF, 90' phasing, and acidize. If well is commercial, run production string, If Abo is not commercial, load hole, release packer and TIH to RBP. Circulate hole clean and retrieve RBP. TOH. TIH wiproduction-string and seal connector. Swab well down. Latch on to on-off tool. Retrieve blanking plug. Swab well. 21 Proposed Conditions of Approval Dute. 22 Printed name: Stormi Davis Title: 23 Proposed Program of the data on the present productive zone and program new productive zone. Describe the data on the present productive zone and program new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. 24 Proposed to recomplete as follows: 25 Proposed to recomplete as follows: 26 Proposed to recomplete as follows: 27 Proposed to recomplete as follows: 28 Proposed to recomplete as follows: 29 Proposed to recomplete as follows: 20 Proposed to recomplete as follows: 20 Proposed to recomplete as follows: 21 Proposed Depth Sacks of Cement Program 22 Proposed to recomplete as follows: 23 Proposed to recomplete as follows: 24 Proposed Depth Sacks of Cement Program 25 Proposed to recomplete as follows: 26 Proposed Depth Sacks of Cement Program 26 Proposed Depth Sacks		Ţ <u>.</u>		Dr.	Illing Pit Loc	ation and O	ther In	format	tion	<u> </u>	<u>T</u>			
Proposed Depth Prop	UL or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from the	North/S	South line	Feet from the	East/We	st line	County		
Proposed Depth Prop	Depth to	<u> </u>			Distance from nea	rect	<u> </u>		Distance from popular					
Proposed Depth N/A S 4144' **Multiple N N/A N/A N/A N/A N/A N/A N/A N/A N/A N	ground water			.,			,	•						
**Multiple N/A			✓ ¹²		13 Cabi			14 Lease		15 G:				
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Approved by: Signature: Printed name: Stormi Davis Title: Approval Date: E-mail Address: Date: 10-23-06 Phone: 10-23-06 Approved by: Approved by: Expiration Date: Conditions of Approval:	best of my kno	d belief. I	further certify tha	will be	OIL CONSERVATION DIVISION									
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Title: Regulatory Compliance Technician Approval Date: E-mail Address: Date: 10-23-06 Phone: 505-748-1471 Conditions of Approval:	Signature: Storm Deins						TOCHELD MERKEN TO THE HIVSTAFF MARALE							
E-mail Address: Date: 10-23-06 Phone: Conditions of Approval:	Printed name:	Davis		Title:			U							
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10-23-06 505-748-1471 Conditions of Approval:	E-mail Address:						190	02 9 3	sulg _o					
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	303-/48-1					Attach	Attached							

District I

1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

12 Dedicated Acres

40

¹³ Joint or Infill

14 Consolidation Code

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office

State Lease - 4 Copies

Revised October 12, 2005

Form C-102

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT											
1			² Pool Code	•	³ Pool Name						
30	8		21450		Eight Mile Draw; Abo						
⁴ Property Code					⁶ Well Number						
24779			(1							
⁷ OGRID No.				⁹ Elevation							
025575			Yates Petroleum Corporation								
¹⁰ Surface Location											
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County	
С	25	11S	34E	С	660	North	1650	West		Lea	
11 Bottom Hole Location If Different From Surface											
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	East/West line County		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

15 Order No.

1650'	660′		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling
			Signature Date Stormi Davis Printed Name
			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			Date of Survey Signature and Seal of Professional Surveyor: Certificate Number