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| Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM, 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 Revised June 10, 2003 WELL API NO. 30-025-33431 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | |
| 1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER | | 7. Lease Name or Unit Agreement Name Red Tank 31 State |
| 2. Name of Operator Pogo Producing Company | | 8. Well No. 2 |
| 3. Address of Operator P. O. Box 10340, Midland, TX 79702-7340 | | 9. Pool name or Wildcat Red Tank Delaware West |
| 4. Well Location Unit Letter <u>E</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>22S</u> Range <u>33E</u> NMPM Lea County | | |
| 10. Date Spudded | 11. Date T.D. Reached | 12. Date Compl. (Ready to Prod.) 10/03/06 |
| 13. Elevations (DF& RKB, RT, GR, etc.) 3537 | | 14. Elev. Casinghead |
| 15. Total Depth | 16. Plug Back T.D. CIBP @ 8870 | 17. If Multiple Compl. How Many Zones? |
| 18. Intervals Drilled By | | 19. Producing Interval(s), of this completion - Top, Bottom, Name Delaware 8550-56, 8628-38, 8696-8702 |
| 20. Was Directional Survey Made | | 21. Type Electric and Other Logs Run |
| 22. Was Well Cored | | 23. CASING RECORD (Report all strings set in well) |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET |
| 10-3/4 | 32.75 | 822 |
| 7-5/8 | 26.4 | 4730 |
| 4-1/2 | 11.6 | 9050 |
| 24. LINER RECORD | | 25. TUBING RECORD |
| SIZE | TOP | BOTTOM |
| | | |
| SACKS CEMENT | | SCREEN |
| | | |
| SIZE | | DEPTH SET |
| 2-3/8 | | 8358 |
| PACKER SET | | |
| 26. Perforation record (interval, size, and number) 8550-56, 8628-38, 8696-8702 (22 holes) | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8550-8702 AMOUNT AND KIND MATERIAL USED Acdz w/ 1500 gals 7-1/2% acid Frac w/ 100,000# 16/30 white sand |
| 28 PRODUCTION | | |
| Date First Production 10/03/06 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping |
| Well Status (Prod. or Shut-in) Producing | | |
| Date of Test 10/06/06 | Hours Tested 14 hrs | Choke Size |
| Prod'n For Test Period | Oil - Bbl 6 | Gas - MCF 14 |
| Water - Bbl 172 | Gas - Oil Ratio 2333:1 | |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate |
| Oil - Bbl 10 | Gas - MCF 24 | Water - Bbl 295 |
| Oil Gravity - API - (Corr.) 40.1 | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | | Test Witnessed By Jack Burnett |
| 30. List Attachments C-104, sundry | | |
| 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief | | |
| Signature <i>Cathy Wright</i> | | Printed Name Cathy Wright Title Sr. Eng Tech Date 10/06/06 |
| E-mail Address wrightc@pogoproducing.com | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|------------------|-------------------------|-------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn. "B" |
| T. Salt | T. Strawn | T. Kirtland-Fruitland | T. Penn. "C" |
| B. Salt | T. Atoka | T. Pictured Cliffs | T. Penn. "D" |
| T. Yates | T. Miss | T. Cliff House | T. Leadville |
| T. 7 Rivers | T. Devonian | T. Menefee | T. Madison |
| T. Queen | T. Silurian | T. Point Lookout | T. Elbert |
| T. Grayburg | T. Montoya | T. Mancos | T. McCracken |
| T. San Andres | T. Simpson | T. Gallup | T. Ignacio Otzte. |
| T. Glorieta | T. McKee | Base Greenhorn | T. Granite |
| T. Paddock | T. Ellenburger | T. Dakota | T. |
| T. Blinebry | T. Gr. Wash | T. Morrison | T. |
| T. Tubb | T. Delaware Sand | T. Todilto | T. |
| T. Drinkard | T. Bone Springs | T. Entrada | T. |
| T. Abo | T. | T. Wingate | T. |
| T. Wolfcamp | T. | T. Chinle | T. |
| T. Penn | T. | T. Permian | T. |
| T. Cisco (Bough C) | T. | T. Penn "A" | T. |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |