State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 District III

Submit to Appropriate District Office

Oil Conservation Division

1000 Rio Brazos	s Rd., Aztec	c, NM 87410	į.	220 South S	St.	Francis I	Dr.					5 Copie		
District IV 1220 S. St. France	icis Dr., Şar	nta Fe, NM 8	7505		Santa Fe,							П	AMENDED REPOR	
	I.			)R ALI	LOWABL				RIZA	TION	TO	FRAN!		
Operator n Pogo Produc P. O. Box 10	name and cing Comp		<sup>2</sup> OGRID Number 017891 <sup>3</sup> Reason for Filing Code/ Effective Date						1					
Midland, TX		7340								son for F effective	_	ode/ Em	ective Date	
<sup>4</sup> API Number 5 Pool Name Red Tank Delaware West											6 P	Pool Code 689	,	
<sup>7</sup> Property C	Code	× 8 Pro	operty Nar	me						/	· 9 V	Vell Num	•	
11. 10 Su	ırface Lo	tion			Red Tan	1k 3	1 State	···					2	
Ul or lot no.		Township	p Range	Lot.Idn	Feet from t	the	North/Sou	th Line	Feet f	rom the	Fast/	West line	e County	
E	31	22S	33E		1650	]	Nort			30	1	West	Lea	
		ole Locati				_								
UL or lot no.		Township		Lot Idn						rom the		West line	,	
12 Lse Code S	Pur	icing Method Code imping	D 10/0	Connection Pate 03/06	<sup>15</sup> C-129 P	'erm	nit Number	16 (	<sup>16</sup> C-129 Eff		Date	<sup>17</sup> C-	-129 Expiration Date	
		Transpo			· · · · · · ·									
18 Transpor OGRID		a	ansporter land Addres	ss		<sup>20</sup> POD			<sup>21</sup> O/G			and Des		
34053		#10 Dest	Desta Drive, Suite 200E			2825560			}	Red Tank 31 State			31 State #2	
			land, TX 7 Duke Energ		1.4					D/31/T2			2S/R33E	
36785			P. O. Box 50020			2825561			G		Re	ed Tank 3	31 State #2	
		Midl	Midland, TX 79710							D/31/T22S/R33E				
	18									3023				
			-			B-10-					12.22	288	5 5	
			- W		Elistand Friday		E ME			(8	<u> </u>	S. 6.	207	
IV. Prod <sup>23</sup> POD	luced w		D III.STR	Togetion	and Descrip	-ior		•			- 5	් ර	3	
	~lo			Locuste	and Dece	· tro	1							
V. Well (  25 Spud Da	Complet	tion Data 26 Ready		1	<sup>27</sup> TD	$\overline{}$	<sup>28</sup> PBT		1 29		<del></del>		30	
<b>₩₽</b> ₩₩ #	ie	10/03/			יעו יי		2° PBT CIBP @			Perforati 50-8702 (			<sup>30</sup> DHC, MC	
31 Ho	ole Size		32 Casing	g & Tubin	ng Size	<u> </u>		Depth Se	1			34 Sa	cks Cement	
	1-3/4			10-3/4		822			76		·		770	
9-	-7/8			7-5/8				4730					1750	
6-	-3/4			4-1/2		9050			-			-	1050	
				2-3/8				8358						
VI. Well				-							<del></del>			
35 Date New 10/04/06		<sup>36</sup> Gas Delivery Date 10/04/06		10	Fest Date 0/06/06	38 Test Lengt 14 hrs			h	<sup>39</sup> Tbg. Pressure		sure	40 Csg. Pressure	
	41 Choke Size		6		Water 172		<sup>44</sup> Gas 14			<sup>45</sup> AOF			<sup>46</sup> Test Method Pumping	
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:							Approved by:							
Cathy Wright		<u>U</u>				11	Title: DE FIELD REPRESENTATIVE IL/STAFF MANAGER							
Γitle: Sr. Eng Tech	:	Aı	Approval Date:											
E-mail Address: wrightc@pogoproducing.com										OCT 2	6 20			
Phone: 432-685-8100								i		_	<b>-</b>			