

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-025-37246
2. Name of Operator Energen Resources Corporation	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 3300 North A St., Bldg. 4, Ste 100 Midland, TX 79705	6. State Oil & Gas Lease No. 34819
4. Well Location Unit Letter <u>G</u> : <u>1650</u> feet from the <u>North</u> line and <u>1672</u> feet from the <u>East</u> line Section <u>32</u> Township <u>15S</u> Range <u>35E</u> NMPM County <u>Lea</u>	7. Lease Name or Unit Agreement Name: Big Dog Baer
	8. Well Number 1
	9. OGRID Number 162928
	10. Pool name or Wildcat <del>South Big Dog</del> - Strawn
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3998'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater <u>68'</u> Distance from nearest fresh water well <u>865'</u> Distance from nearest surface water _____ Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume <u>10M</u> bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Place on rod pump <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/12-5/27/06

Well died over the weekend. Resumed swabbing. Set Lufkin C456D-305-144 pumping unit. RU pmp truck on tubing and pumped 80 BPW down tubing. L&P csg to 500# with 2 BPW. RIH w/2-7/8" tubing string. Opened well, light gas flow from flowline. SLMIH w/a bul plugged 3-1/2" slotted gas anchor, 357 jts of 2-7/8" N-80 6.5# tubing. The 16' KB corrected EOT is 2-7/8" bull plug on the bottom of gas anchor @ 11,651', the slotted intake is 11,621'. SN is @ 11,619' and the TAC is ! 11,615'. RIH w/1-1/4" x 23' gas anchor on a 25-150-SV gas compressor, 216" stroke. EOP is 11,602'.  
5/30/06 Test - 233 BO/ 45 BW/378 MCF

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 6/27/06  
Type or print name Carolyn Larson E-mail address: clarson@energen.com  
Telephone No. 432/684-3693

For State Use Only

APPROVED BY Darryl W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 26 2006  
Conditions of Approval, if any: