

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
SOUTHWEST ROYALTIES, INC.3a. Address
6 DESTA DRIVE, STE 2100, MIDLAND, TX 797053b. Phone No. (include area code)
432/688-32674. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UNIT D, 660' FNL & 660' FWL, SEC 19, T26S, R 37E5. Lease Serial No.
LC030168A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
EAVES A #69. API Well No.
30-025-1200510. Field and Pool, or Exploratory Area
SCARBOROUGH; YATES 7 RIVERS11. County or Parish, State
LEA COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Notify the BLM 24 hrs prior to commencing with P&A procedures.

MI & RU WS. NU BOP.

RIH w/tbg and tag CIBP set @ 3100' and cap w/25 sx cmt.
Pull tbg to 300' and spot 30 sx cmt (300' - 200') and tag.
Spot 20 sx cmt 60' - 3'.RD PU; install dry hole marker; cover cellar and pit; clean location.
Prepare to rip & re-seed location and block any roads into well.

Schematic attached.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**DAWN M. HOWARD**Title **OPERATIONS ASSISTANT**

Signature

Date

10/19/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

APPROVED**OCT 24 2006**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW**FREDERICK WRIGHT
PETROLEUM ENGINEER**

**Eaves A #6
Yates 7 Rivers
Lea, NM**

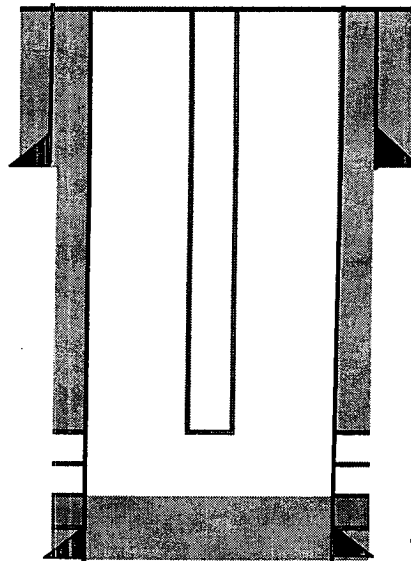
API NO. : 30-025-12005

LEASE NO. 101791-006

WELLBORE DIAGRAM

ELEVATION

GL	2962'
KB	
DF	



9-7/8" HOLE TO 1179'

SURFACE CASING:

7-5/8" Set @ 1179' on 2-24-50

CEMENTED WITH 500 sx circ. to surface

6-3/4" HOLE to 3299'

Note: Report dated 5-23-97 shows Sub pump (FC 2200)
on 2-7/8" set @ 3157.11'

Perforations:

3201-3283' Sqz. 3/12-15/50 w/50 sx.

3190-3200' in March 1950

3132-3179' in Aug. 1970

3121-3196' in June, 1981

TD: 3299'

Notice of intent dated 4/27/01 shows Prod. Equip. pulled from well &
CIBP was set (or to be set) @ 3100'

Production Casing: 5-1/2" 14# J55 LT&C set @ 3299'
Cemented back to surface w/780 sx on 3-5-50

SUNDRY NOTICE SPECIAL STIPULATIONS

- A. Approval is granted to P/A this well with the following modifications to the program:
- B. Tag the cement on top of the CIBP.
- C. Set a 25 sack cement plug @ 2740' for the base of the salt and tag.
- D. Set a 25 sack cement plug @ 1230' for the base of the intermediate casing shoe and the top of the salt and tag.
- E. The surface cement plug must be at least 25 sacks,

Engineering

can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 10/24/06