

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. LC030168A
2. Name of Operator SOUTHWEST ROYALTIES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 6 DESTA DRIVE, STE 2100, MIDLAND, TX 79705	3b. Phone No. (include area code) 432/688-3267	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT E, 1980' FNL & 660' FWL, SEC 19, T26S, R 37E		8. Well Name and No. EAVES A #9
		9. API Well No. 30-025-12013
		10. Field and Pool, or Exploratory Area SCARBOROUGH; YATES 7 RIVERS
		11. County or Parish, State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Notify the BLM 24 hrs prior to commencing with P&A procedures.

MI & RU WS. NU BOP.

RIH w/tbg and set CIBP @ 3000' and cap w/25 sx cmt.

Pull tbg to 1050' and spot 30 sx cmt (950' - 1050').

Pull tbg to 300' and spot 30 sx cmt (300' - 200') and tag.

Spot 20sx cmt 60' - 3'.

RD PU; install dry hole marker; cover cellar and pit; clean location.
Prepare to rip & re-seed location and block any roads into well.

Schematic attached.

2232425262

received

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

112

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DAWN M. HOWARD

Title OPERATIONS ASSISTANT

Signature

Dawn M. Howard

Date

10/19/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

APPROVED

OCT 24 2006

FREDERICK WRIGHT
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

**Eaves A #9
Yates 7 Rivers
Lea, NM**

API NO. : 30-025-12013

LEASE NO. 101791-009

LOC: 1980" FNL & 660" FWL Sec. 19 T26S R37E

WELLBORE DIAGRAM

ELEVATION

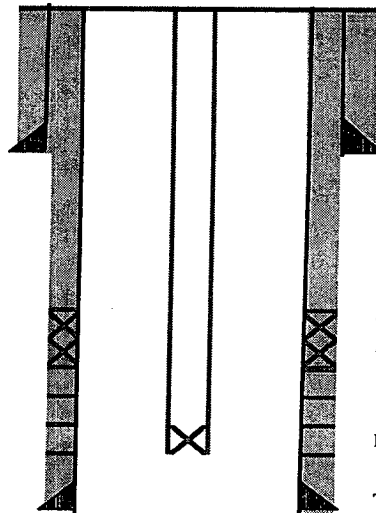
GL	2969'
KB	
DF	2,979'

Perforation:

3178-84' (9-24-57)

3120 - 3186 (2/23/80)

3033 - 3085' (4/15/93)



12-1/4" HOLE TO 375'

SURFACE CASING:

8-5/8" Set @ 374'

CEMENTED WITH 275 sx circ. to surface

7-7/8" HOLE to 3250'

TOC 5-1/2" @ 1000' per drilling report**

7/29-93 Sqz. 5-1/2" w/190 sx Class C between 2970' & 3105'

Per pulling report 6-10-97: 96 jts. 2-7/8" J55 w/FC2700 pump set @ 2964.87'

TD: 3250

PBTD: 3247

Production Casing: 5-1/2" 14# J55 set @ 3249'

Cemented w/769 sx TOC 1000'

**Per Completion report dated 10-7-57 total sx pumped was 1209

SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted to Plug and abandon the subject well with the following changes to the procedure submitted:
 - A. The surface cement plug will be at least 25 sacks.

Engineering
can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 10/23/06