

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NM-0141013

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Nm 72572

8. Well Name and No.
PENNZOIL RIDGE COM #19. API Well No.
30-025-2707010. Field and Pool, or Exploratory Area
QUAIL RIDGE; MORROW

11. County or Parish, State

LEA

SUBMIT IN TRIPLICATE - Other instructions on reverse side1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other Sec. 19B, T19S, R34E, 660 from North line, 2,030 from2. Name of Operator
BEACH EXPLORATION, INC.3a. Address
800 N. MARIENFELD, SUITE 2003b. Phone No. (include area code)
(432) 683-6226

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 19B, T19S, R34E, 660 from North line, 2,030 from the East line.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- 1)•RIH and chemically cut 2 7/8" tbg above perm packer at 13,010'. POOH w/tbg
- 2)•RIH w/WL set CIBP and set on top of perm packer at 13,010'. Dump bail 35' class H cmt on top
- 3)•RIH and circulate hole w/ 9 ppg mud.
- 4)•At 12,751' pump 25 sx class H cmt plug inside of 5 1/2" csg from 12,751' to 12,651' min. WOC. Tag plug at minimum of 12,651'
- 5)•At 11,125' perf 5 1/2" csg and sqz 75 sx class H cmt plug inside and outside of 5 1/2" csg from 11,125' to 11,025' min. WOC. Tag plug at minimum of 11,025'.
- 6)•At 8,040' perf 5 1/2" csg and sqz 65 sx class H cmt plug inside and outside of 5 1/2" csg from 8,040' to 7,040' min WOC Tag plug at minimum of 7,040'.
- 7)•At 7,000' perf 5 1/2" csg and sqz 60 sx class H cmt plug inside and outside of 5 1/2" csg from 7,000' to 6,900' min
- 8)•RIH w/WL tag cmt plug at 6,900' and cut 5 1/2" casing at top of cmt plug. Pull and lay down 5 1/2" casing
- 9)•Pump 8 5/8" intermediate shoe plug 55 sx class C cmt at 5,291'. WOC. Tag plug at minimum of 5,191'.
- 10)•Pump base of salt top of Yates plug 40 sx class C in 8 5/8" csg at 3,430'. WOC. Tag plug at minimum of 3,330'.
- 11)•Pump top of salt plug 35 sx class C in 8 5/8" csg at 1,675'. WOC. Tag plug at minimum of 1,575'.
- 12)•Pump surface shoe plug 35 sx class C in 8 5/8" csg at 455'. WOC. Tag plug at minimum of 355'.
- 13)•Pump surface plug 25 sx class C in 8 5/8" csg at 63'.
- 14)•Cut csg off 3' below surface. Install 4" dry hole marker w/4' above ground w/required info stenciled on pipe

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Brenda Martin

Title Regulatory Analyst

Signature

Date 10/09/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

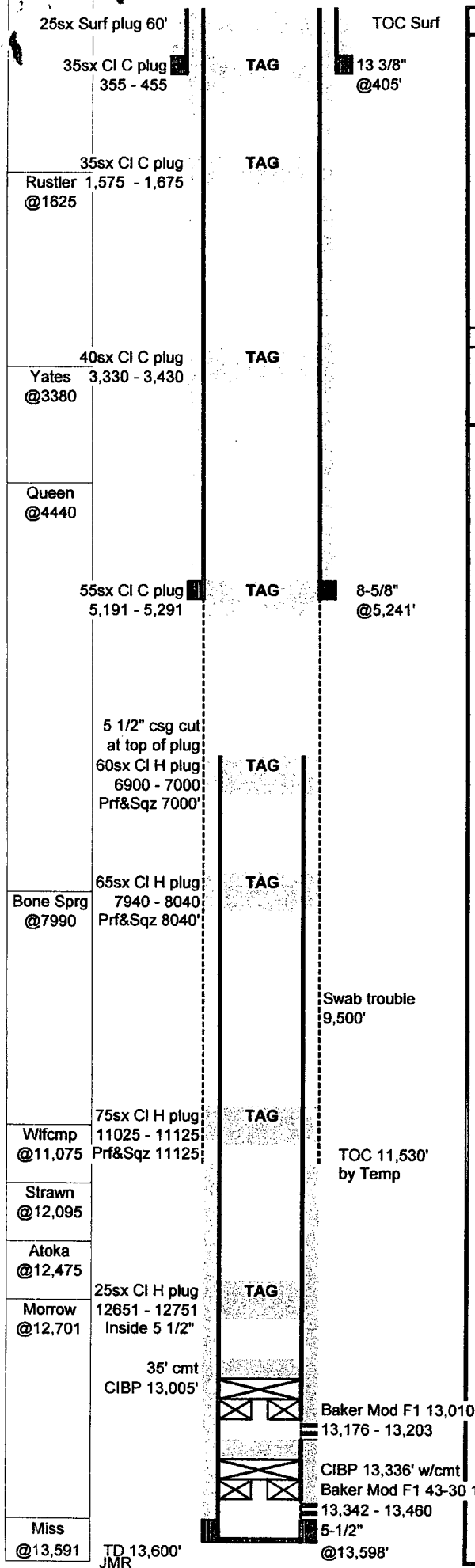
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

APPROVED
OCT 23 2006FREDERICK WRIGHT
PETROLEUM ENGINEER



Pennzoil Federal Com #1

GL: 3,705
KB: 3,719
TD: 13,600
PBD: 13,550
Fr. Wtr: 400
Legal: 660 from N
2,030 from E
Section: 19-B
Township: 19S
Range: 34E
County: Lea, NM

Status: Inactive
Perfs: 13,176' - 13,203'
API: 30-025-27070
NM Lse: NM-0141013
Field: Quail Ridge (Morrow)
Logs: CNL, FDC, DLL
Archeological: none

Casing	Wt	Type	Set	Cmt	Hole	TOC	Method
13 3/8"	54.50	K55 ST&C	405	450	17 1/2"	Surf	Circ 75sx
8-5/8"	32 & 24	S80 K55 ST&C	5,241	3,000	11"	Surf	Circ 250sx
5-1/2"	17 & 20	N80 BUT<	13,600	650	7 7/8"	11,530	Temp

21-Dec-80 Spud well
Beach Exploration, Inc. - Pennzoil Federal Com #1

31-Mar-81 **Quail Ridge Morrow "C" Completion**
Perf 2" thru tbg gun (13,342' - 13,460') 36 holes 0.25"
Acid w/1500 gal Mor-flo BC acid w/1000 SCF N2 & 55 RCN balls
Potential flow AOF 1565MCFPD 66BC, 1251MCF, 112BW, GOR18,960 54.6API
196 F BHT - GG 0.669 1171 BTU Water CI 24 - 35,000 ppm

7-Jul-82 **Plug back to Quail Ridge Morrow "B" Completion**
Set CIBP at 13,336 w/cmt on top, set Baker Mod F1 Perm Pkr at 13,010'
10-Jul-82 Perf thru tbg gun (13,176' - 13,203') 2SPF 52 holes 0.3"
acidized w/10,000 gal 7 1/2% Mor acid w/2500 gal CO2 & 100 balls
Potential flow AOF 1459 MCFPD 12 BC, 808 MCF, 0 BW, GOR 67,301 57.5 API

5 1/2" CASING DETAIL

# OF JTS	DESCRIPTION	LENGTH	FROM	TO
	Distance from KB to top of pipe	14.00	0.00	14.00
63	N80 17# Buttress	2589.49	14.00	2603.49
169	N80 17# LT&C	6838.49	2603.49	9441.98
98	N80 20# LT&C	4109.74	9441.98	13551.72
1	Float Collar	1.45	13551.72	13553.17
1	N80 20# LT&C	42.96	13553.17	13596.13
1	Guide Shoe	1.74	13596.13	13597.87

TUBING STRING 7/9/82

# OF JTS	DESCRIPTION	LENGTH	FROM	TO	ID"
	Distance from KB to top of pipe	0.00	0.00	0.00	
413	2-7/8" 6.5# N80 tbg	13001.89	0.00	13001.89	2.441
1	(2.6') Baker Mod EL-2 Tbg seal receptacle w/left hand release	5.60	13001.89	13007.49	2.250
1	4 7/16" OD w/2.25" profile nipple				
1	Tbg anchor seal assy #42-30 w/"no left turn" latch down sub Bore 2.9375" min ID 2.375"	2.60	13007.49	13010.09	2.375
1	Baker Mod F-1 Retainer Prod Packer Bore 4.562" min ID 3.00"	2.11	13010.09	13012.20	3.000

Tbg test to 10,000 psi and set in 12,000 # compression on packer

SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted to Plug and abandon the subject well with the following changes to the procedure submitted:
 - A. After cutting the tubing at 13010', if the well bore conditions suggest that it is prudent, run in hole with a work string and packer and establish injection into the production perfs. Cement squeeze through the tubing stub and the permanent packer leaving at least 25 sacks of cement in the casing.
 - B. From this point proceed to with the rest of the submitted procedure with the CIBP and its associated cement being optional.
 - C. If conditions suggest that going in with the work string and packer deep enough to make this first squeeze is not prudent or if injection cannot be established, proceed with the procedure as submitted.

Engineering
can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 10/23/06