

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37728 5. Indicate Type of Lease STATE ☒ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			7. Lease Name of Unit Agreement Name Northeast Drinkard Unit		
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐					
2. Name of Operator Apache Corporation					
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224			8. Well No. 424		
4. Well Location Unit Letter K 2310 Feet From The South Line and 2200 Feet From The West Line Section 11 Township 21S Range 37E NMPM Lea County			9. Pool name or Wildcat Eunice; Blinebry - Tubb - Drinkard, North		
10. Date Spudded 08/07/2006	11. Date T.D. Reached 08/20/2006	12. Date Compl. (Ready to Prod.) 09/20/2006	13. Elevations (DF& RKB, RT, GR, etc.) 3435'	14. Elev. Casinghead	
15. Total Depth 6955'	16. Plug Back T.D. 6908'	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By X	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry, Tubb, Drinkard				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DSN/SD, DLL/MG				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1239'	12-1/4"	550 sx / circ 146 sx	
5-1/2"	17#	6955'	7-7/8"	1325 sx / TOC 140' CBL	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					6751'
26. Perforation record (interval, size, and number) Drinkard 6622-28 & 6678-84' 4 JSPF Tubb 6144-48,6214-18,48-52,97-6301&6331-35' 2 JSPF Blinebry 5662-66,5728-32,48-52,5802-06,37-41,5906-10 & 5937-41' 2 JSPF			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6622 - 6684' 2000gals 15%HCl, 39k gals gel+62k# 20/40 sd 6144 - 6335' 2000gals 15%HCl, 36k gals gel+82k# 20/40 sd 5662 - 5937' 2000gals 15%HCl, 36k gals gel+82k# 20/40 sd		
28. PRODUCTION					
Date First Production 9 /20/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 09/29/2006	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 58	Gas - MCF 100
		Water - Bbl. 110	Gas - Oil Ratio 1724		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
			Oil Gravity - API - (Corr.) 40.0		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Apache Corporation
30. List Attachments Deviation Report, Logs, C-102, C-104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name Elaine Linton		Title Engineering Technician	
E-mail Address elaine.linton@apachecorp.com		Date 10/24/2006			

