

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37264 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☒ OTHER Commingle	7. Lease Name or Unit Agreement Name H CORRIGAN						
2. Name of Operator Apache Corporation	8. Well No. 15						
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224	9. Pool name or Wildcat Penrose Skelly; Grayburg & Eunice; San Andres						
4. Well Location Unit Letter H : 1890 Feet From The North Line and 990 Feet From The East Line Section 4 Township 22S Range 37E NMPM Lea County							
10. Date Spudded 06/17/2005	11. Date T.D. Reached 06/23/2005	12. Date Compl. (Ready to Prod.) 01/13/2006	13. Elevations (DF& RKB, RT, GR, etc.) 3449'	14. Elev. Casinghead			
15. Total Depth 4685'	16. Plug Back T.D. 4647'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By X	Rotary Tools X	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg; San Andres				20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run				22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	438'	12-1/4"	375 sx / circ			
5-1/2"	17#	4685'	7-7/8"	1050 sx / TOC 172' CBL			
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
25. TUBING RECORD							
SIZE	DEPTH SET	PACKER SET					
2-7/8"	4136'						
26. Perforation record (interval, size, and number) SAN ANDRES 4023-29', 31-38,45-50,59-65-69-77,83-89, 4100-09 & 4112-29' 2 JSPF GRAYBURG 3750-52,56-58,92-96,3815-18 & 3848-52' 2 JSPF			27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND OF MATERIAL USED 				
28. PRODUCTION							
Date First Production 01/13/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Producing or Shut-in) Producing			
Date of Test 05/10/2006	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 31	Gas - MCF 520	Water - Bbl. 710	Gas - Oil Ratio 16774
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 36.7	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Apache Corporation	
30. List Attachments C-102s,C-103,C-104s							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature			Printed Name Elaine Linton		Title Engineering Technician	Date 07/24/2006	
E-mail Address elaine.linton@apachecorp.com							

