

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37364 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☒ OTHER Commingle	7. Lease Name or Unit Agreement Name STATE LAND 15
2. Name of Operator Apache Corporation	8. Well No. 7
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224	9. Pool name or Wildcat Penrose Skelly, Grayburg & Eunice; San Andres
4. Well Location Unit Letter M 330 Feet From The South Line and 330 Feet From The West Line Section 16 Township 21S Range 37E NMPM Lea County	
10. Date Spudded 07/17/2005	11. Date T.D. Reached 07/23/2005
12. Date Compl. (Ready to Prod.) 12/19/2005	13. Elevations (DF& RKB, RT, GR, etc.) 3463' GR
14. Elev. Casinghead	15. Total Depth 4402'
16. Plug Back T.D. 4362'	17. If Multiple Compl. How Many Zones? 2
18. Intervals Drilled By X	Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg & San Andres	
20. Was Directional Survey Made No	21. Type Electric and Other Logs Run
22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	437'	12-1/4"	105 sx / circ	
5-1/2"	17#	4402'	7-7/8"	1050 sx / TOC 238'	CBL

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4093'	

26. Perforation record (interval, size, and number) San Andres 4140-45,51-53,57-59,64-76,83-86, 4190-4200,02-06 & 4228-38' 1 JSPF Grayburg 3793-95,3872-74,3924-26,3980-84 & 4034-38' 2 JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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28. PRODUCTION							
Date First Production 12/19/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 05/17/2006	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 20	Gas - MCF 404	Water - Bbl. 401	Gas - Oil Ratio 20200
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity: API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Apache Corporation
30. List Attachments C-103s, C-104s, C-102s	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	

Signature	Printed Name Elaine Linton	Title Engineering Technician	Date 09/26/2006
E-mail Address elaine.linton@apachecorp.com			

