

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 03-025-01070
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Asher Enterprises		6. State Oil & Gas Lease No. 32443
3. Address of Operator PO Box 423		7. Lease Name or Unit Agreement Name: Lawton State
4. Well Location  Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the East <u>line</u>  Section <u>10</u> Township <u>13S</u> Range <u>33E</u> NMPM County <u>Lea</u>		8. Well No. 2
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat Atoka

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

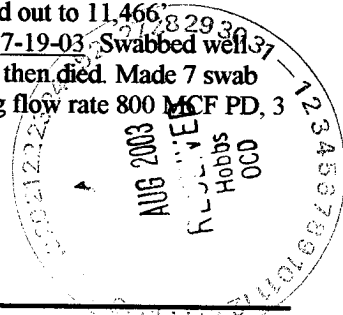
REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7-14-03 Rigged up PU & RU. RIH with DC & bit. Cleaned out to 10,546'. 7-16-03 Tag csg @6976'. Ran 6976' 5 1/2 J 55 LTC new csg plus 8' - 8 5/8 shoe on 5 1/2 csg. Tag top of 5 1/2 csg and worked slip joint down on 5 1/2 csg. Pumped 300 class H cmt. Pressured to 1000 lbs and held. 7-17-03 Drilled out cmt and cleaned out to 11,466'. 7-18-03 Perfed 11,340-60 and 11,370-11380 w/ 2spf and acidized with 3000 gals of 10% NEFE. 7-19-03 Swabbed well with small show of oil & gas. 7-20-03 SITP 900 lbs open well in and flowed for 1 1/2 hrs and then died. Made 7 swab runs and kicked well off. 7-21-03 SITP 860 lbs, set choke and flowed well for 8 hrs. Avg flow rate 800 MCF PD, 3 BO PD 2 H2O PD. 7-22-03 Shut well in waiting on pipeline.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kellye Jones TITLE agent DATE 8-4-03

Type or print name KELLYE JONES

Telephone No. (505)748-1424

(This space for State use)

APPROVED BY Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE AUG 22 2003  
Conditions of approval, if any: