

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-35596
2. Name of Operator Permian Resources, Inc.	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
3. Address of Operator P.O. Box 590, Midland, Texas 79702	6. State Oil & Gas Lease No.	
4. Well Location Unit Letter <u>D</u> : <u>510</u> feet from the <u>North</u> line and <u>250</u> feet from the <u>West</u> line Section <u>13</u> Township <u>16S</u> Range <u>36E</u> NMPM Lea County	7. Lease Name or Unit Agreement Name Hilburn Property No. 25993	
	8. Well Number # <u>3</u>	
	9. OGRID Number 025797	
	10. Pool name or Wildcat Shoebar: Strawn, Northeast & Shoebar; Wolfcamp, North	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3969' GL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

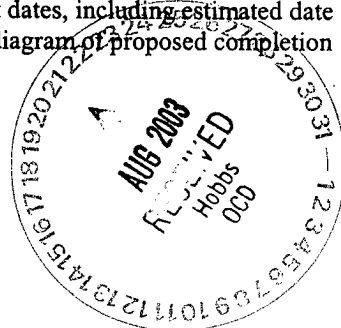
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Plugback to KO and drill alternative BHL ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Permian Resources, Inc. submits the following attached Recap of Prior Activity on the Hilburn #3.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara Watson TITLE Engineer DATE 8/20/03

Type or print name: Barbara Watson E-mail address: bwatson@permianresourcesinc.com Telephone No. 915/685-0113

(This space for State use)

APPROVED BY Chris Williams TITLE DISTRICT SUPERVISOR/GENERAL MANAGER DATE AUG 22 2003
Conditions of approval, if any:

Hilburn No. 3
C-103

Below is a recap of prior activity on the Hilburn No. 3 for clarification purposes:

Originally Permitted Location

Surface Location:	510' FNL & 250' FWL, Section 13, T16S, R35E
Strawn Entry Point @ 11332' MD	660' FNL & 510' FWL, Section 13, T16S, R35E
End of Lateral BHL:	1980' FNL & 1980' FWL, Section 13, T16S, R35E

- 11/19/01 MIRU TMBR / Sharp Rig # 23. Spudded 17-1/2" hole @ 1:30 AM. Drilled to 490'. Ran 490' of 13-3/8", 54.5 #/ft, H-40, casing. Cemented with 510 sx Class "C" + 2% CaCl & 1/4 #/sx celloflake. Circulated 55 sx to pit.
- 11/30/01 Drilled 11" hole to 4825'. Ran and set 4825' of 8-5/8" (16 jts, 702' 32 #/ft, N-80 and 92 jts, 4126' 32 #/ft, J-55) casing. Cemented with 1400 sx 35/65 Poz "C" + 6% gel, 5% salt & 1/4 #/sx celloflake plus 250 sx Class "C". Total 1650 sx. TOC by TS @ 506'.
- 12/20/01 Reached TD @ 11,627' MD, 11, 584' TVD at BHL 648' FNL & 599' FWL. Encountered Strawn formation top @ 11,358' MD, 11,324' TVD at a BHL 664' FNL & 518' FWL. Ran Dual Induction / MSFL, Z-Density / CNL / GR. Strawn porosity deemed non-productive. **Plugged back to KO and drill to alternative BHL.** Mix & spot 50 sx Class "H" plug w/ 2/10% R-3 from 11,358' to 11,258'. Mix and spot 270 sx Class "H" plug w/ 9/10% D31 from 9,700' to 9,200'. Plan to KO and drill to alternative BHL encountering Strawn @ 11,506' MD, 11,269' TVD at 420' FNL & 1,296' FWL.
- 1/7/02 Reached TD @ 11,820' MD, 11, 571' TVD at BHL 416' FNL & 1,344' FWL. Encountered Strawn formation top @ 11,601' MD, 11,370' TVD at a BHL 419' FNL & 1,259' FWL. Ran Dual Induction / MSFL, Z-Density / CNL / GR. Strawn porosity deemed non-productive. **Proposed to plug back to TA and evaluate for alternative BHL.**
- 1/12/02 Mix & spot 50 sx Class "H" plug from 11,565' to 11,465'. Mix and spot 50 sx Class "H" plug from 9,753' to 9,653'.
- 1/13/02 ND BOP & RD TMBR / Sharp Rig # 23. Install capping flange on wellhead.