

May 27, 2004

Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-05112

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lee Whitman B

8. 7

9. OGRID Number

10. Pool name or Wildcat
Denton (Devonian)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Americo Energy Resources, LLC

3. Address of Operator

7575 San Felipe, Suite 200, Houston, TX 77063

4. Well Location

Unit Letter O : 330 feet from the South line and 1650 feet from the East line
Section 23 Township 14S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3825 DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Successful Mechanical Integrity Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Subsequent Remedial Work:

Consult with "OCD" to move to location.

Install and test 4 anchors on location

1. level off, and remove tall weeds and clear the area.
2. MIRU workover unit, tied to perm anchors. Check power, not indication of any cable in the well.
3. N/D tree, N/U BOP's. Latched on tbg and pulled 80000 lb. pipe did not move. SDFN.
4. PU on 2-7/8" tbg 87000, and pooh with 349 jts of 2-7/8" 8rd tubing.
5. PU 6" bit & 7" casing scraper tested 403 jts of tubing. Ran bit & scraper to 12560' (perfs 12544'-12648')
6. Displaced tubing and casing with field salt water. Well on Vac. Pooh with tubing string.
7. GIH w/packer on 2-7/8" tbg. Set packer at 12466' packer would not set. PU & set at 12410' w/24000 lb.
8. fill up the hole, install pressure recorder, and test 7" casing string to 500 psi for 30 minutes held OK.
9. Remove pressure chart. Bleed down casing pressure. Release packer.
10. Pooh and lay down excess work string tubing. lay down packer.
11. GIH with S/N & 323 jts of tubing to 10061'. Rig down service rig, clean up location. Move out
12. Shut well in pending partner approval to put well on production..
13. Chart attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Robert M. Gray TITLE Land Manager DATE October 25, 2006Type or print name Robert M. Gray E-mail address: don.gray@americoenergy.com Telephone No. 713-984-0700

For State Use Only

APPROVED BY: Larry W. Wink TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 31 2006

Conditions of Approval (if any)

