

UNITED STATES **OCD-HOBBS**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **LEGACY RESERVES OPERATING LP**

3a. Address
P. O. BOX 10848 MIDLAND, TX 79702

3b. Phone No. (include area code)
432-682-2516

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2310 FSL & 2310 FEL
UNIT LETTER J SEC 11 T25S R37E**

5. Lease Serial No.
NM-0140977

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Nm 57877x

8. Well Name and No.
SOUTH JUSTIS UNIT "C" #13

9. API Well No.
30-025-20544

10. Field and Pool, or Exploratory Area
JUSTIS BLBRY-TUBB-DKRD

11. County or Parish, State
LEA, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other TEMPORARY |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | ABANDON |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Estimated start date **10/15/2006**

- MIRUPU**
- POH and lay down pump, rods and thg**
- Pressure test csg to 500#**
- Run csg inspection log (If csg leak found)**
- Set 7" RBP above top perf found at 5109' or above csg leak if found**
- RD. Well temporary abandoned.**

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kent Williams

Title **Petroleum Engineer**

Signature

Kent Williams

Date

10/12/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

APPROVED

OCT 26 2006

Wesley W. Ingram
WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GW

**South Justis Unit "C" 13
Legacy Reserves Operating LP
API No. 30-025-20544
Conditions of Approval**

See attached Conditions of Approval for temporary abandonment of wells.

Step 5 should be performed after Step 2. Bridge plug must be set within 50 feet of top open perforation.

Then the wellbore should be filled with corrosion inhibited fluid.

Step 3 Perform casing integrity test to 500 psi.

Upon a successful CIT, a TA status can be approved for a period of 12 months. This requires a justification for the TA request, which is to include an estimated date as to when the well will be returned to beneficial use or plugged and abandoned.