

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34283
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input checked="" type="checkbox"/>		5. Indicate Type of Lease <i>Federal</i> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Cimarex Energy Co. of Colorado		6. State Oil & Gas Lease No.
3. Address of Operator 300 Texas Ave Eunice, NM 88231		7. Lease Name or Unit Agreement Name Lusk West Delaware Unit
4. Well Location Unit Letter <u>I</u> : <u>940</u> feet from the <u>East</u> line and <u>1980</u> feet from the <u>South</u> line Section <u>29</u> Township <u>19S</u> Range <u>32E</u> NMPM County <u>Lea</u>		8. Well Number 909
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Lusk Delaware, West
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU, 10-04-06. Hole in casing @ 3309'. POOH w/201 jts tbg of IPC tbg, arrow set 1-XS, 1.5 F nipple. RIH w/RBP, PKR & production string.

Set RBP @ 4000 psig. Established injection rate 4 BPM @ 400 psig. Set PKR @ 2984 RU Schlumberger J did cement squeeze, Let cement set for 3 days. POOH w/PKR & production String. RIH w/ 4 3/4 " mill tooth bit, bit sub, 6 - 3 1/2 " DC & top sub & Production string tagged cement @ 3165', drilled cement out (221' cement) w/2 points of weight & 960 # torque. Circulate clean & tested squeeze to 500 psig, held good for 30 minutes. POOH w/BHA & RIH w/ arrow set PKR 1 - XS, 1.78" profile nipple. Set PKR @ 6361.16' circulate PKR fluid. NDBOP, set 12 points tension on PKR, NUWH.

Test csg to 500 psig & ran 30 min chart, tested good. Tie-on to tbg & pumped out plug. RDMO Stimulated perms w/ 1000 gals of 15% NEFE Double Inhibited Acid. Talked to E.L. Gonzales w/ OCD & verified pressures on chart. Ready to resume injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Manuel Cabezuela TITLE Production Foreman DATE 10-25-06

Type or print name Manuel Cabezuela

E-mail address: mcabezuela@cimarex.com Telephone No. 505-706-1893

For State Use Only

APPROVED BY: Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 31 2006
Conditions of Approval (if any):

