

**New Mexico Oil Conservation Division, District I**  
**1625 N. French Drive**

Form 3160-5  
(April 2004)

UNITED STATES **Hobbs, NM 88240**  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

FORM APPROVED  
 OM B No. 1004-0137  
 Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

|   |  |   |
|---|--|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other  |  | 5. Lease Serial No.<br><b>NM 15019</b>                                |
| 2. Name of Operator<br><b>UHC New Mexico Corp</b>   |  | 6. If Indian, Allottee or Tribe Name                                  |
| 3a. Address<br><b>P.O. Box 450    Artesia, NM 88211-0450</b>  | 3b. Phone No. (include area code)<br><b>505-746-4448</b> | 7. If Unit or CA/Agreement, Name and/or No.                           |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br><b>Unit Letter F    1980 feet from the North line and 1901 feet from the West line<br/>                 Sec. 31    Township 7S    Range 32E    NMPM</b> |  | 8. Well Name and No.<br><b>Cone Federal #12</b>                       |
|   |  | 9. API Well No.<br><b>30-041-20488</b>                                |
|   |  | 10. Field and Pool, or Exploratory Area<br><b>Tomahawk San Andres</b> |
|   |  | 11. County or Parish, State<br><b>Roosevelt    N.M.</b>               |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |  |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                            |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                            |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>Remedial workover</b> |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

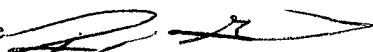
**09-18-06 MIRU latch on to sand line w/ blocks, pull up on sand line, clamp off cut sand line. Latch on to sand line again, pull up to Crown, clamp sand line off again cut sand line. Latch on to sand line 3rd time, POOH w/ 3500' of sand line mandrel, and swab bar. Secure well and shut dwn.**

**09-26-06 Preparing to check csg integrity and run tbg. MIRU on well, attach well head start in hole w/ notch collar 14 jts 2 3/8 tbg bailer and 86 more jts of tbg in hole. Secure well and shut dwn.**

**09-27-06 RIH w/ remaining tbg tag @ 4210', bailed to 4230', could not make anymore hole. POOH w/ bailer and tbg. RIH w/ 40 stands @ 2664' tested csg to 500 psi, held good. POOH w/ pkr and tbg, secure well. Shut dwn.**

**09/28/06 RIH w/ swab cups, start swabbing well. Fluid level @ 3200' on 1st run, make 20 swab runs. Fluid level after last run @ 3700'. Total fluid recovered 40 bbls. 75% cut in test tank 30bbls of oil, 10 bbls of water. Secure well rig dwn.**

**ACCEPTED FOR RECORD**

|  |                      |                              |  |
|--|----------------------|------------------------------|--|
| 14. I hereby certify that the foregoing is true and correct<br>Name (Printed/Typed)<br><b>Ronnie Grado (rgrado@lothian.us)</b> |                      | Title <b>Production Tech</b> | <b>JUN 24 2006</b><br><b>GARY GOURLEY</b><br><b>PETROLEUM ENGINEER</b> |
| Signature                                   | Date <b>10-23-06</b> |                              |  |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |              |            |
|---|--------------|------------|
| Approved by _____   | Title _____  | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office _____ |            |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

*GWW*