

OCD-HOBBS

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator **SOUTHWEST ROYALTIES, INC.**3a. Address
6 DESTA DRIVE, STE 2100, MIDLAND, TX 797053b. Phone No. (include area code)
432/688-3267

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT M, 660' FSL & 660' FWL, SEC 19, T26S, R 37E

5. Lease Serial No.

LC030168A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

EAVES A #2

9. API Well No.

30-025-12008

10. Field and Pool, or Exploratory Area

SCARBOROUGH; YATES 7 RIVERS

11. County or Parish, State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Notify the BLM 24 hrs prior to commencing with P&A procedures.

MI & RU WS. NU BOP.

RIH & retrieve pkr @ 2996'; TIH & set C set @ 3000' and cap w/25 sx cmt.

Pull tbg to approx 1430' and spot 30 sx cmt (1430' - 1330').

Pull tbg to 300' and spot 30 sx cmt (300' - 200') and tag.

Spot 20 sx cmt 60' - 3'.

RD PU; install dry hole marker; cover cellar and pit; clean location.

Prepare to rip & re-seed location and block any roads into well.

Schematic attached.

*** NOTE SPECIAL STIPULATIONS**14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**DAWN M. HOWARD**Title **OPERATIONS ASSISTANT**

Signature

Date

10/19/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

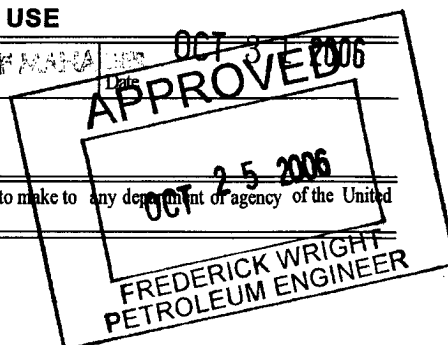
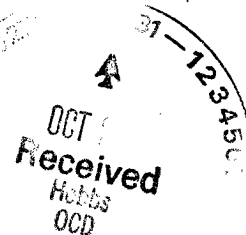
Title

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS
AND SPECIAL STIPULATIONS
ATTACHED**



Eaves A #2 SWD

Yates 7 Rivers

Lea, NM

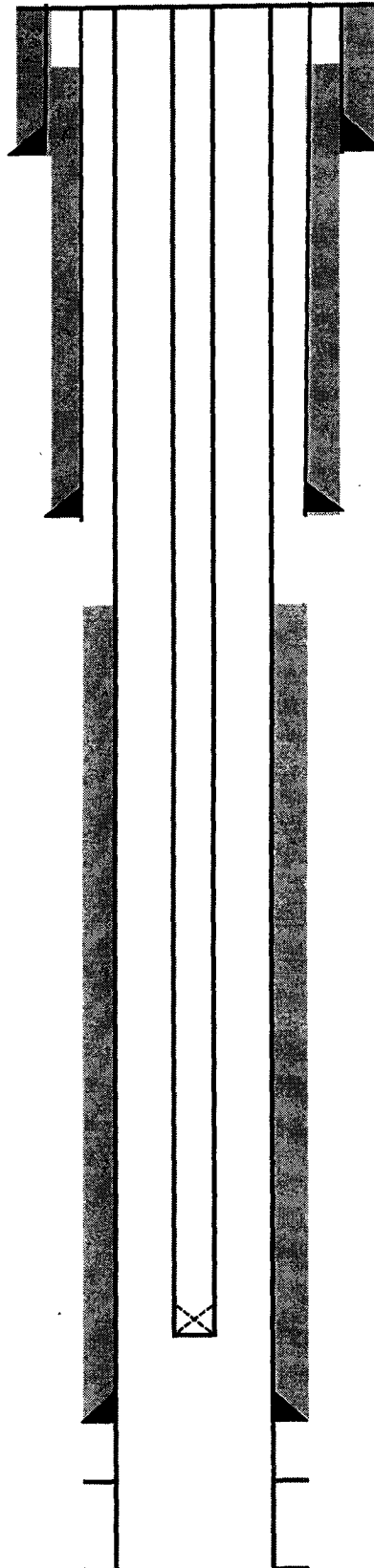
API NO. : 30-025-12008

LEASE NO. 101791-002

WELLBORE DIAGRAM

ELEVATION

GL
KB 17'
DF



17-1/2" HOLE TO 447'

SURFACE CASING:

13" 50# set @ 447'

CEMENTED WITH 300 SX. CIRC to surface

12" HOLE to 2728'

INTERMEDIATE CASING: 9-5/8" 36# set @ 2728'

Cemented w/900 sx TOC? *approx 1380'*

8-3/4" HOLE to 3150'

Inj. Tbg. 3-1/2" IPC 96 jts. (9/24/03)

Mdl AD-1 Pkr. 3-1/2" x 7" set at 2996' (9-24-03)

Production Csg. : 7" 24# Set @ 3100' (1936)

Cemented w/200 sx.

Drill 6-1/4" open hole to 3200' (1936)

Drill 6-1/8" open hole to 3400' (1993)

Washed to TD of 3444' April '96

SUNDRY NOTICE SPECIAL STIPULATIONS

- A. Approval is granted to P/A this well with the following modifications to the program:
- B. Tag the cement on top of the CIBP set @ 3000' tag.
- C. Set a 25 sack cement plug @ 2778' for the intermediate casing shoe and the base of the salt and tag.
- D. Tag the plug @ 1330' for the top of the salt.
- E. Set a 25 sack plug @ 497 feet for the shoe of the surface casing and tag.
- F. Perf the casing @ 100' and cement all of the casing annuluses and the 7 inch casing to the surface.

Engineering
can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 10/25/06