

Form 3160-5
August 1999

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 9(APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM51844	
Name of Operator CHESAPEAKE OPERATING, INC.		6. If Indian, Allottee or Tribe Name	
Address O. BOX 18496, OKLAHOMA CITY, OKLAHOMA 73154		7. If Unit or CA/Agreement, Name and/or No. NMNM103145X	
3b. Phone No. (Include area code) (405) 848-8000		8. Well Name and No. WTYSFU 913	
Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9-20S-33E NW SW 1980' FSL & 660' FWL		9. API Well No. 30-025-29972	
		10. Field and Pool, or Exploratory Area Teas; Yates-Seven Rivers, West	
		11. County or Parish, State Lea	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

04/21/03 RIH w/tbg, RIH w/4-1/2" scraper, tag @3264', RIH open ended w/hot oil tbg, clean tbg w/30 bbls hot oil, POOH, SIW, SDFN

04/22/03 RU Schlumberger, RIH w/guns, shoot 2 spf 3217'-3237', POOH, RD, RIH w/4 1/2" pkr set @3168', RU Weatherford on csg, load csg w/28 BPW, put 1000# on well, tie on csg, pump 50 bbls 15% NE-Fe acid w/50 1/3 ball sealers throughout job @5.9 BPM, had no ball action on perfs, overflush w/52 BPW, ISIP 650#, bleed down well, POOH w/pkr, ND BOP & wellhead, RU frac valve, RU Schlumberger, RIH, set 4-1/2" CIBP, POOH, load well, correlated depth, set CIBP @3200', POOH, tie on csg, pump 18 BPW, load hole, test to 4000#, lost 1000# in 1 min. attempt 5 times, unable to hold @4000#, would hold @2200#, rise pressure, pour sx of sand down hole on plug, SDFN

04/23/03 Tie on csg, pump 5 bbls, load & test to 4000#, lost 900# in 1 min., RD, PU 4-1/2" pkr, RIH to 3180', set pkr, put 1000# on csg, pressure tbg to 4000#, held OK (continued next page)

I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Barbara J. Bale

Title Regulatory Analyst

Signature *Barbara J. Bale*

Date 05/15/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Date ACCEPTED FOR RECORD ONLY Office NMOCD
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The 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

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WTYSRU 913, Lea Co., NM

04/23/03 continued

Release frac crew & perforators, SD due to heavy winds

04/24/03 Pull pkr up 5 stds @2900', test csg to 2000#, tie on tbq, test to 2000#, bleed off 50# in 1 min. drop down to 3138', test csg to 2000#, OK, TP 2000#, lost 50# 1 min., hole in csg between 3238-3269', POOH w/pkr, RU & reperf 3114-3124', 3138'-3172' @ 2 spf, 42" ho-e, RD WL, ND BOP, NU frac valve, SDFN

04/25/05 RU Weatherford, pressure test lines to 5000#, load 3 bbls, acidize Yates perfs 3114-3172 w/32 bbls 15% NE-Fe HLC acid diverted w/70 1.356 ball sealers, balled out 3600#, surge balls off perfs, frac w/60,140# 20/40 sand, 874 bbls gel wtr, avg rate 2774#, pressure on sand 2030#, rate on flush 28.0#, pressure on flush 2100#, ISIP 1787#, SIW

04/26/03 & 04/27/03 SD 24 hrs, no activity

04/28/03 Csg on vacuum, ND frac valve, NU BOP, RIH w/6 3-1/2' collars, 3 7/8" bit to 3100', PU swivel rig foam unit, break circ, RIH, tag sand @3144', clean to CIBP @3200', drill out CIBP, push down to 3186', unable to go any further, circulate clean, POOH w/rig foam unit, LD tgt & collars, SIW, SDFN

04/29/03 PU 4-1/2" Uni 1 pkr, 98 2-3/8" Dual Line Pipe Set pkr @3075', get ovr/on tool, load csg w/40 bbls pkr fluid, pump total 55 bbls pkr fluid, latch on, pull 12 pts tension, flange up, test csg to 350# for 30 min on chart, OK. State man on location for witness MIT test