Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	30-025-10135
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	J L GREENWOOD
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 14
Name of Operator EXXON MOBIL CORPORATION	9. OGRID Number
3. Address of Operator	07673 10. Pool name or Wildcat
P.O. BOX 4358, CORP-MI-PO56, HOUSTON, TX 77210-4358	PADDOCK
4. Well Location	
Unit Letter L : 1905 feet from the SOUTH line and 99	
Section 9 Township 22S Range 37E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3417' RDB Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☑ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	
OTHER: OTHER:	_
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1 MIDIT WOLL	
 MIRU WSU POOH w/rods laying down and tbg 	
 MIRU WLSU, make gauge ring run to 4950' in 5-1/2" csg, RIH w/5.5" CIBP to 4950' and set. RDMO WLSU. 	
5. RIH w/tbg to CIBP, pressure test & chart plug to 500# to ensure proper seal.	
6. Circulate wellbore with pkr fluid, RDMO WSU.	
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	OCD S
I hereby certify that the information above in two and a second at the control of	11 1:0
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE Staff Office Assist	
Type or print name: Tiffany Stebbins E-mail address: tiffany.a.stebbins@exxonmobil.com Telephone No. 281-654-1936	
For State Use Only	

APPROVED BY: Lary W. Wink TITLE FIELD REPRESENTATIVE MATARIAN TO E 1 & 130 Conditions of Approval (if any):