

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-20884
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1838-1
7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit - Tract 25
8. Well Number 004
9. OGRID Number 217817
10. Pool name or Wildcat VACUUM; GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
3300 North "A" St., Bldg. 6, #247, Midland, Texas 79705-5406

4. Well Location

Unit Letter F : 2080 feet from the North line and 1980 feet from the West line
Section 32 Township 17S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3964' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Request renewal of TA Status of shut in well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/31/2006 – Notified NMOCD (Sylvia Dickey) of MIT test which was approved to be performed the same day.

10/31/2006 – Arrived on location, held safety meeting. MIRU Key hot oilier. Connected chart recorder to annulus and, with verbal approval from Sylvia Dickey NMOCD, perform casing integrity test (MIT) on annulus to 500+ psi for 30 min, tested OK. RDMO Key hot oilier.

Chart enclosed

This Approval of Temporary
Abandonment Expires 10/31/11

ConocoPhillips Company request renewal approval of Temporary Abandon status for 5 years for the above referenced well. A valid MIT has been performed on this well (see above test).

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kenneth N. Andersen TITLE HSER Lead DATE 11/01/2006

Type or print name Kenneth N. Andersen E-mail address: ken.n.andersen@conocophillips.com Telephone No. 505.391.3158

For State Use Only

APPROVED BY: Hayden W. Wink TITLE _____ DATE _____

Conditions of Approval (if any):

OC FIELD REPRESENTATIVE II/STAFF MANAGER

NOV 02 2006

