

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-29232 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER Re-Entry		7. Lease Name or Unit Agreement Name State "10"
2. Name of Operator Latigo Petroleum, Inc.		8. Well No. 1
3. Address of Operator 550 W. Texas, Suite 700 Midland, TX 79701		9. Pool name or Wildcat Anderson Ranch-Morrow Gas
4. Well Location Unit Letter O : 660 Feet From The South Line and 1980 Feet From The East Line Section 10 Township 16S Range 32E NMPM Lea County		
10. Date Spudded 04/02/2006	11. Date T.D. Reached 04/25/2006	12. Date Compl. (Ready to Prod.) 08/17/2006
13. Elevations (DF& RKB, RT, GR, etc.) 4313		14. Elev. Casinghead
15. Total Depth 12810	16. Plug Back T.D. 12810	17. If Multiple Compl. How Many Zones? 1
18. Intervals Drilled By X		Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name 9042 - 9946 Wolfcamp		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR/CCL, CNL, Micro-CFL/GR		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8-1/2" csg shoe		4260'
5-1/2"	17#	12798'
CIBP		9964'
CIBP		10600'
CIBP		12620'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2-3/8"
BOTTOM	SACKS CEMENT	DEPTH SET
		9928
	SCREEN	PACKER SET
26. Perforation record (interval, size, and number) 12661.5-12680.5, 4 JSPF, 76 holes CIBP 12620 10640-10816, 124 holes CIBP 10600 9968-10031, 4 JSPF, 72 holes CIBP 9964 9870-9946, 4 JSPF 9604-9610, 4 SPF, 24 holes Per LH		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12661.5-12680.5 1500 gal 7.5 Morrow acid, 25% methanol+ 100 BS & 419 bbls 40# Linear gel, 35K# Ultraprop 18/40 sand
28. PRODUCTION		
Date First Production 08/19/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1-1/4" RHBC Pump
Date of Test 09/07/2006		Well Status (Prod. or Shut-in) Producing
Hours Tested 24	Choke Size	Prod'n For Test Period
		36
Flow Tubing Press.	Casing Pressure	Gas - MCF
		130
Calculated 24-Hour Rate	Oil - Bbl.	Water - Bbl.
		168
	Gas - MCF	Gas - Oil Ratio
		3611
	Water - Bbl.	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By
30. List Attachments C104, logs & add'l information sheet		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Lisa Hunt</i> E-mail Address lhunt@latigopetro.com		Printed Name Lisa Hunt Title Regulatory Analyst Date 09/18/2006

2A Anderson Ranch Morrow

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn 11448	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 12708	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4343	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5691	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6886	T. Delaware Sand	T. Todilto	T.
T. Drinkard 7012	T. Bone Springs	T. Entrada	T.
T. Abo 7552	T.	T. Wingate	T.
T. Wolfcamp 8988	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

State "10" #1

Continued

27. Acid, Shot, Fracture, Cement, Squeeze, etc.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
10640-10816	1500 gals 15% NEFE acid
9870-9946	1500 gals 15% NEFE acid
9604-9610	2500 gals 15% NEFE acid
9042-9050	1000 gals 15% NEFE acid