

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

<b>1a. Type of Well</b> <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						<b>5. Lease Serial No.</b> <b>NM-61604</b>			
<b>b. Type of Completion:</b> <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____						<b>6. If Indian, Allottee or Tribe Name</b>			
<b>2. Name of Operator</b> <b>EOG Resources Inc.</b>						<b>7. Unit or CA Agreement Name and No.</b>			
<b>3. Address</b> <b>P.O. Box 2267 Midland TX 79702</b>				<b>3a. Phone No. (include area code)</b> <b>432 686 3689</b>		<b>8. Lease Name and Well No.</b> <b>South Corbin Fed 3</b>			
<b>4. Location of Well (Report location clearly and in accordance with Federal requirements)*</b> At surface <b>554' FSL &amp; 554' FEL U/L P</b>  At top prod. interval reported below  At total depth <b>3761/5 + 691/5</b> <b>1519' FNL &amp; 690' FEL U/L H</b>						<b>9. API Well No.</b> <b>30-025-31513</b>			
<b>14. Date Spudded</b> <b>WO 12/12/03</b>				<b>15. Date T.D. Reached</b> <b>2/03/06</b>		<b>10. Field and Pool, or Exploratory</b> <b>South Corbin; Bone Spring</b>			
<b>16. Date Completed</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>4/12/06</b>				<b>11. Sec., T., R., M., or Block and Survey or Area</b> <b>Sec 20, T18S, R33E</b>					
<b>17. Elevations (DF, RKB, RT, GL)*</b> <b>3806' GR</b>				<b>12. County or Parish</b> <b>Lea</b>		<b>13. State</b> <b>NM</b>			
<b>18. Total Depth: MD</b> <b>12600</b>				<b>19. Plug Back T.D.: MD</b> <b>9528</b>					
<b>20. Depth Bridge Plug Set:</b> MD <b>9168</b>				<b>21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)</b>					
<b>22. Was well cored?</b> <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) <b>Was DST run</b> <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) <b>Directional Survey?</b> <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)									
<b>23. Casing and Liner Record (Report all strings set in well)</b>									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8	48		395		425		Surface	
12 1/4	8 5/8	28		2917		1200		Surface	
7 7/8	5 1/2	17		11500		1200		2410 CBL	
	3 1/2		10655	12586		175		10800	
	3 1/2	9.30	8911	12586		125			
<b>24. Tubing Record</b>									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8	8522								
<b>25. Producing Intervals</b>					<b>26. Perforation Record</b>				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) 2nd Bone Spring	9174		9850 - 12400		55	Producing			
B)									
C) 2nd Bone Spring	9174		9930-10073		14	Abandoned			
D) Morrow			13484-13542		106	Abandoned			
<b>27. Acid, Fracture, Treatment, Cement Squeeze, Etc.</b>									
Depth Interval		Amount and Type of Material							
11336 - 12400		Frac w/ 8988 gals 25# linear gel, 199105 gals Spectra Star 25000 + .25 to 4 ppg Super LC 20/40 sand. Spot 2000 gals 10% Acetic Acid + 231544 lbs sand.							
9850 - 11100		Frac w/ 201516 gals Spectra Star + .25 to 4 ppg 20/40 Super LC, 10067 gals 25 ppg linear gel + 239404 lbs sand.							
<b>28. Production - Interval A</b>									
Date First Produced 4/12/06	Test Date 4/19/06	Hours Tested 24	Test Production →	Oil BBL 125	Gas MCF 156	Water BBL 103	Oil Gravity 39.2	Gas Gravity	Production Method Pumping / Flowing
Choke Size	Tbg. Press. Flwg. SI 80	Csg. Press. SI 40	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio 1248	Well Status POW	LES BABYAK PETROLEUM ENGINEER
<b>28a. Production-Interval B</b>									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Sold**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BUREAU OF LAND MGMT CARLSBURT OFFICE 2006 APR 21 PM 3:09 RECEIVED				<b>Rustler</b>	<b>1394</b>
				<b>Salado</b>	<b>2746</b>
				<b>Yates</b>	<b>3018</b>
				<b>Queen</b>	<b>4170</b>
				<b>San Andres</b>	<b>4786</b>
				<b>Delaware</b>	<b>5146</b>
				<b>Bone Spring</b>	<b>7189</b>
				<b>1st Bone Spring</b>	<b>8652</b>
				<b>2nd Bone Spring</b>	<b>9174</b>
				<b>3rd Bone Spring</b>	<b>10087</b>
				<b>Wolfcamp</b>	<b>10857</b>

32. Additional remarks (include plugging procedure):

Attempted workover to recompleate to the Bone Spring unsuccessful.

CIRP @ 10600' w/ 25' of cement, TOC @ 10575'.

CIRP @ 9890' w/ 35' of cement, PBTD @ 9855'.

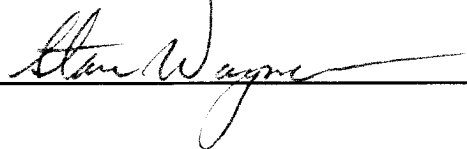
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
☐ Geologic Report
☐ DST Report
☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stan WagnerTitle Regulatory Analyst

Signature


Date 4/20/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.