

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. <u>30-025-36844</u> 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. <u>E-2013-1</u>										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐		7. Lease Name or Unit Agreement Name <u>SOUTH FOUR LAKES UNIT</u>										
2. Name of Operator <u>PRIDE ENERGY COMPANY</u>		8. Well No. <u>14</u>										
3. Address of Operator <u>P.O. Box 701950, TUCSA, OK 74170</u>		9. Pool name or Wildcat <u>FOUR LAKES PENN</u>										
4. Well Location Unit Letter <u>I</u> 35 Feet From The <u>South</u> Line and <u>710'</u> Feet From The <u>EAST</u> Line Section <u>35</u> Township <u>11 N</u> Range <u>34 E</u> NMPM <u>LEA</u> County												
10. Date Spudded <u>9/8/04</u>	11. Date T.D. Reached <u>10/26/04</u>	12. Date Compl. (Ready to Prod.) <u>3/10/05</u>										
13. Elevations (DF& RKB, RT, GR, etc.) <u>4162 KB, 4161 DF, 4148 GL</u>		14. Elev. Casinghead										
15. Total Depth <u>10,475'</u>	16. Plug Back T.D. <u>10,416'</u>	17. If Multiple Compl. How Many Zones? <u>1</u>										
18. Intervals Drilled By <u>6'-TD</u>		19. Producing Interval(s), of this completion - Top, Bottom, Name <u>PENN</u>										
20. Was Directional Survey Made <u>No</u>		21. Type Electric and Other Logs Run <u>CNL/MLE/MMR</u>										
22. Was Well Cored <u>No</u>												
23. CASING RECORD (Report all strings set in well)												
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED							
<u>13 7/8"</u>	<u>48#</u>	<u>380'</u>	<u>17 1/2"</u>	<u>500 SX</u>	<u>TOC = 54 RI-</u>							
<u>9 5/8"</u>	<u>36# J-55</u>	<u>4215'</u>	<u>12 1/4"</u>	<u>1425 SX</u>	<u>TOC = 54 RI-</u>							
<u>5 1/2"</u>	<u>17# N-80</u>	<u>10,425'</u>	<u>7 7/8"</u>	<u>1013 SX</u>	<u>TOC = 6258' 87 CBL</u>							
24. LINER RECORD			25. TUBING RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET					
					<u>2 1/8"</u>	<u>9842'</u>						
26. Perforation record (interval, size, and number) <u>PENN "A" 9958'-68' 3SPR, 5QZ'D w/100 SX</u> <u>PENN "C" 10,270'-82' 3SPF</u>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td><u>9958'-68'</u></td> <td><u>5QZ w/100 SX</u></td> </tr> <tr> <td><u>10270'-82'</u></td> <td><u>1500 GR 1570 HCL</u></td> </tr> </tbody> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<u>9958'-68'</u>	<u>5QZ w/100 SX</u>	<u>10270'-82'</u>	<u>1500 GR 1570 HCL</u>
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED											
<u>9958'-68'</u>	<u>5QZ w/100 SX</u>											
<u>10270'-82'</u>	<u>1500 GR 1570 HCL</u>											
28. PRODUCTION												
Date First Production <u>3/11/05</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>R.O.D. pumping</u>			Well Status (Prod. or Shut-in) <u>Prod.</u>							
Date of Test <u>3/16/05</u>	Hours Tested <u>24</u>	Choke Size <u>open</u>	Prod'n For Test Period	Oil - Bbl <u>5 bbls</u>	Gas - MCF <u>5 MCF</u>	Water - Bbl. <u>24 bbls</u>						
Flow Tubing Press. <u>35 lbs</u>	Casing Pressure <u>35 lbs</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>5 bbls</u>	Gas - MCF <u>5 MCF</u>	Water - Bbl. <u>24 bbls</u>	Gas - Oil Ratio <u>1:1</u>						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Sold</u>						Test Witnessed By <u>SHANE FERGUSON</u>						
30. List Attachments												
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
Signature <u>John W. Pride</u>		Printed Name <u>John Pride</u>		Title <u>President</u>		Date <u>12/6/05</u>						
E-mail Address <u>johnp@pride-energy.com</u>		<u>Pride Oil & Gas Inc.</u> <u>General Partner</u> <u>Pride Energy Co.</u>										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 10397	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2815	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3010	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4126	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5575	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 7780	T.	T. Wingate	T.
T. Wolfcamp 9139	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	2815	2815	Red shale, sand, Anhy, salt				
2815	4126	1311	Sand, shale, Anhy				
4126	5575	1449	Dolomite, Anhy				
5575	7780	2205	SAND, shale, Dol, Anhy				
7780	9139	1359	Dol, shale				
9139	10397	1258	Lime, shale				
10397	10475	78	Lime, Dol, shale				

Current Completion

KB: 4162.0'

DF: 4161.0'

GL: 4148.0'

Datum: 14.0' above GL

South Four Lakes Unit #14

Steve Gillett 2/15/05

API # 30-025-36844

1980' FSL & 710' FEL

Sec 35-T11N-R34W

Lea Co, NM

13³/₈" TOC @ surface
13³/₈" 48# @ 380' in 17¹/₂" hole
cmt to surface w/ 300 sx

9⁷/₈" TOC @ surface
9⁷/₈" 36# J-55 STC @ 4215'
w/ 1425 sx in 12¹/₄" hole

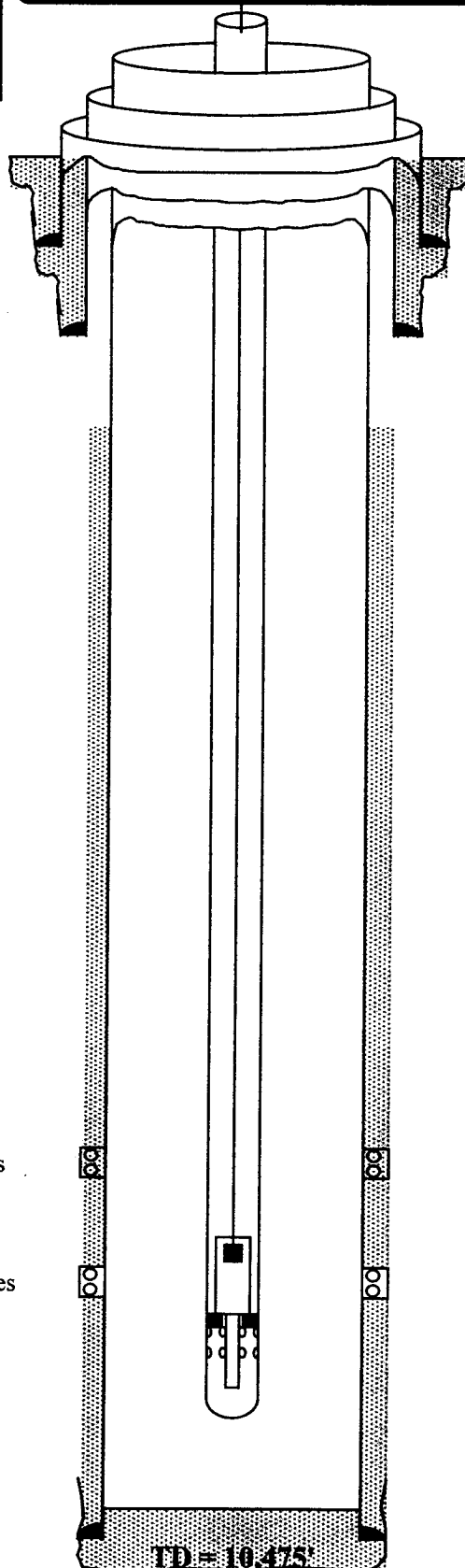
5¹/₂" TOC @ 6238' by CBL

Penn A perms: 9958'-68', 3 spf, 30 holes
sqz'd w/ 100 sx

Penn C perms: 10270'-82', 3 spf, 36 holes

PBTD = 10,416'

5¹/₂" 17# N-80 LTC @ 10,475'
w/ 1,013 sx in 7⁷/₈" hole



2⁷/₈" 6.5# N-80 8R EUE tubing

TD = 10,475'