

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-37690		5. Indicate Type of Lease STATE ☒ FEE ☐	
		State Oil & Gas Lease No.		7. Lease Name or Unit Agreement Name Adobe State	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		8. Well No. 4			
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____		9. Pool name or Wildcat <i>Eunice Tubbs</i> Blinebry Oil & Gas, Drinkard <i>North</i>			
2. Name of Operator Range Operating New Mexico, Inc.		10. Date Spudded 7-13-06			
3. Address of Operator 777 Main St., Ste. 800, Fort Worth, TX 76102		11. Date T.D. Reached 7-27-06			
4. Well Location Unit Letter L : 2310 Feet From The South Line and 740 Feet From The West Line Section 17 Township 22S Range 37E NMPM Lea County		12. Date Compl. (Ready to Prod.) 8-14-06			
10. Date Spudded 7-13-06		11. Date T.D. Reached 7-27-06		12. Date Compl. (Ready to Prod.) 8-14-06	
13. Elevations (DF& RKB, RT, GR, etc.) 3398		14. Elev. Casinghead 3408		15. Total Depth 6782	
16. Plug Back T.D. 6710		17. If Multiple Compl. How Many Zones? No		18. Intervals Drilled By 0 - 6782	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5438 - 5710, Blinebry Oil & Gas; 6536 - 6667, Drinkard		20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run Compensated Sonic & Dual Laterolog		22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24	1076	12.25	320 sx POZ/C	0
				290 sx C	0
5.5	17	6776	7.875	800 sx POZ/C	0
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8	6609				
SN @ 6610	TAC @ 5254				
26. Perforation record (interval, size, and number) 6664 - 6667 - .40, 3 spf 6600 - 6603 - .40, 3 spf 6536 - 6539 - .40, 3 spf 6616 - 6619 - .40, 3 spf 6572 - 6757 - .40, 3 spf					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5438 - 5710 Acidize w/1000 gals 15% NEFE acid. Frac w/74,500 gals 30# X-link gel, 70,960#s 16/30 Ottawa sd. & 40,110#s 16/30 sand. 6536 - 6667 Frac w/17,170 gals YF130ST, 40,269#s 16/30 Ottawa sd & 25,339#s 16/30 resin coated sd.					
28. PRODUCTION					
Date First Production 8-14-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg; 2 1/2" x 1 3/4" x 20' w/1 1/4" GA		Well Status (Prod. or Shut-in) Producing	
Date of Test 10-01-06	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period 11	Oil - Bbl 184	Gas - MCF 419
Flow Tubing Press. 200	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 419
				Oil Gravity - API - (Corr.) 34.9	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Chris Garcia
30. List Attachments C-104, Inclination Survey, Compensated Sonic Log, Dual Laterolog					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Paula Hale</i>		Printed Name Paula Hale		Title Sr. Reg. Sp.	
E-mail Address phale@rangeresources.com				Date 10-09-06	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1066	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2651	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2851	T. Devonian	T. Menefee	T. Madison
T. Queen 3291	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3634	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3853	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5068	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5177	T. Ellenburger	T. Dakota	T.
T. Blinebry 5429	T. Gr. Wash	T. Morrison	T.
T. Tubb 6071	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6243	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...5438.....to...5710.....
 No. 2, from...6664.....to...6757.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1066	1066	Alluvium & Red Beds				
1066	2651	1585	Anhydrite & Salt				
2651	2851	200	Siltstone, Shale, & Anhydrite				
2851	3441	590	Anhydrite & Anhydritic Dolomite				
3441	3634	193	Sandstone, Siltstone, Anhy. Dolomite				
3634	5068	1434	Dolomite				
5068	5177	109	Shale & Dolomite				
5177	6071	894	Dolomite & Anhydritic Dolomite				
6071	6243	172	Shale, Dolomite, & Anhy. Dolomite				
6243	6776	533	Dolomite				