

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04641
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eunice Monument South Unit
8. Well Number 388
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ Injection

2. Name of Operator
XTO Energy Inc.

3. Address of Operator
200 N. Loraine, Ste 800, Midland, TX 79701

4. Well Location

Unit Letter H : 1980 feet from the North line and 660 feet from the East line, Section 15, Township 21S, Range 36E
NMPM. Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3584' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Workover on WIW

X

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/11/06 MIRU Basic PU (Richard). RU rev unit. Press'd up TCA to 500#. Tstd OK. Held for 5". ND WH. NU BOP. Rel inj pkr. POOH w/ 126 jts of 2-3/8" IPC 4.70#, J-55, EUE 8rd tbg. RIH w/3-1/8" bit, x-over sub, & 30 jts of 2-3/8" WS w/turned-dwn collars. RIH w/12 jts of 2-7/8" WS. SWI. SDON.

10/12/06 Cont RIH w/2-7/8" WS. RIH to 3,700'. RU pwr swivel & stripper head. Pmp 70 bbls to est cir. Rotate & circ fr 3,700' - 3,955'. CO scale fr 3,760' - 3,955' & fill fr 3,955' - 3,999' (PBTD). Circ hole clean for 30". RD swivel. POOH. PU 3-1/8" sonic hammer. RIH w/sonic hammer on WS to 3,732'. MIRU Cudd pmpg. Load tbg w/25 bbls 10# brine wtr. Wash perms w/443 bbls of 10# brine wtr fr 3,754' - 3,999'. Circ hole clean w/80 bbls 10# brine wtr @ 3,999'. RDMO Cudd pmpg. POOH w/sonic hammer & WS. SWI. SDON.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 10/31/06

Type or print name Kristy Ward

E-mail address:

Telephone No. 432-620-6740

For State Use Only

APPROVED BY: Greg W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE _____

Conditions of Approval (if any):

DIST: WELL FILE (1), FT. WORTH (1), FILE (1), PROD ANYST (1)

- 10/13/06 RIH w/inflatable pkr, 30 jts of 2-3/8" WS & 97 jts of 2-7/8" WS to 3,802'. MIRU Gray WL. Correlated depth w/gamma ray tool to spot pkr. Set pkr @ 3,807'. MIRU Cudd Well Service & Lobo Transports. Loaded tbg w/27 bbls of FW & backside w/25 bbls of FW. Acidized Grayburg perms: (3,813' - 3,967') w/5,000 gals 15% 90/10 AcidTol & 1,200# of rock salt in 5 stages. Avg BPM 3.3. Pressure avg 1,200 psig. Monitored backside during job. TCA pressure avg 700 psig. Observed good divert action w/each stage of rock salt. Flushed to btm w/27 bbls of FW. ISIP 585 psig, 5" 232 psig, 10" 88 psig, 15" 41 psig. BLWTR 191. RDMO Cudd Services. RDMO rev unit. SWI & SDON.
- 10/14/06 RU flow line to frac tank. RIH w/swab. BFL @ 2,200'. Made 6 runs & rec'd 5 bbls 100% wtr. TCA on vacuum during ea run. EFL @ 2,500'. Waited 30 mins. Fluid level @ 2,400'. Rec 1 bbl 100% wtr. RD swab equip. Unset pkr. POOH laying down WS & pkr. SWI & SDFW.
- 10/17/06 PU & RIH w/4" dual pkr (pmp out plug, 1 jt of 2-1/16" IPC & EPC tbg, dual 4" hydraulic pkr, 4 jts of 2-1/16" IPC & EPC tbg, 4" mech pkr). RU tbg tstrs. Tstd tbg below slips to 5,000 psig. RIH w/34 jts of 2-3/8", 4.7#, J-55, EUE 8rd IPC tbg. Found scale & bad coating inside tbg. RD tbg tstrs. POOH w/tbg & pkr. RIH w/dual pkr on 30 jts of 2-3/8" N-80 WS w/turned-dwn collars & 89 jts of 2-7/8" N-80 WS to 3,820'. SWI & SDON. Cost includes dual pkr assembly.
- 10/18/06 RU Gray WL. RIH w/Gamma Ray & CCL tool. Get on depth w/Dresser Atlas CNL log. Set top mechanical pkr at 3,688'. RD Gray WL. RU pmp trk & chart recorder. Load & tst TCA to 500 psig. Held solid for 30". Load tbg & press up to 600 psig setting top Hydraulic packing element (3,825') & bottom (3,831'). RD pmp trk. Rel on/off tool. POOH laying dwn WS. RIH w/used 2-3/8" IPC injection tbg. POOH laying dwn used 2-3/8" IPC injection tbg. SWI & SDON. Cost includes trucking, forklift & WS rental.
- 10/19/06 RU BO Monk pipe tstrs. Wait on stabbing tool for tstrs tools. PU 2 new 2-3/8" IPC jts, try to break collar to change to turn dwn collar. Crimped both jts, could not break collar off. RD BO Monk. SWI & SDON. Wait on Tubo scope and 20 jts of 2-3/8" IPC tbg w/turn dwn collars.
- 10/20/06 RU BO Monk could not find right bars to test. RD BO Monk. RIH w/on/off tool on 114 - new 2-3/8" 4.7#, J-55, EUE, 8rd, IPC tbg (18 on bottom have turned dwn collars for 4" liner), 3 - 2-3/8" 4.7#, J-55, EUE, 8rd, IPC tbg subs (2', 8', & 10'). Circ TCA w/110 bbls of pkr fluid. ND BOP. Latch onto on/off tool & NU WH. Test TCA to 500 psig w/chart for 30". Held ok. RU pmp trk to tbg & pmp plug out of pkr. RD pmp trk. Connect injection line. SWI & SDON. Includes new IPC tbg cost.

