Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources District I	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240 District II OUL CONSEDIYATION DIVISION	WELL API NO. 30-025-05477
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE ☑ FEE □
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name:
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other WIW	North Hobbs G/SA Unit 8. Well Number
2. Name of Operator	9. OGRID Number
Occidental Permian Limited Partnership	157984
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4294, Houston, TX 77210-4294	Hobbs: Grayburg - San Andres
4. Well Location	
Unit Letter D:330feet from the North line and	900 feet from the West line
Section 24 Township 18-S Range 37-E	
11. Elevation (Show whether DR, RKB, RT, GR, et 3673' GL	c.)
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Dis	tance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice,	
一个一点是我们,这个事情,只要一点自己的,就是一句,就是一句,就是我的人,就是一个事情,一个一个一点,这个事情,也不是有一点,一点一点,这个事情,这个事情,这	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	NG OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	
OTHER: Squeeze perfs and acidize well X OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach	
or recompletion.	
마른 (프랑스) 전에 보는 이 마음이 되었다. 그 사람들은 사람들은 다른 사람들이 되었다. 마음 (프랑스) 마음 (프랑스) 보는 아이들은 아이들은 아이들은 아이들은 아이들은 아이들은 아이들은 아이들은	
- 프로젝트 이 통령 - 프로마 - 트립트	
오늘 없는 물로, 눈이는 하겠다면 되었습니다. 하는데 얼마 다른데 얼마다	10 10 10 10 10 10 10 10 10 10 10 10 10 1
See Attachment	(5 % % % N)
어른 얼마는 사람이 가능한 그는 사람들이 전화하는 소리를 하는 것은 그릇을 살을	\\2
그는 돌빛으로 잘 됐다. 하고 있으로만 나는 하지만 하는 것은 이 사람들이 없다.	\%
<u> 이 마음에 있다. 마음하는 이 말라면서는 다리하다는 모모 되어 하는데 되었다고 다</u>	190
I hereby certify that the information above is true and complete to the best of my knowledge grade tank has been/will be constructed or closed according to NMOCD guidelines X , a general permit	and belief. Further certify that any pit or below-
	or an (attached) afternative OCD-approved plan
SIGNATURE MANA Stephen TITLE Regulatory Com	nlianoo Analyst 10/20/06
E mail addysas Mank	pliance Analyst DATE 10/30/06
Type or print name Mark Stephens E-mail address: Mark_S	pliance Analyst DATE 10/30/06 Stephens@oxy.com Telephone No. (713) 366-5158
Type or print name Mark Stephens For State Use Only	stephens@oxy.com Telephone No. (713) 366-5158
Type or print name Mark Stephens For State Use Only	stephens@oxy.com

Squeeze non-target perfs and acidize well as follows:

- 1) MI x RU. NU BOP and POOH with injection equipment.
- 2) RIH with 4-3/4" bit x scraper and clean out to TD (4350'). Circulate well clean.
- 3) TIH with RBP and set in 5-1/2" liner at 4180".
- 4) TIH with Fas-Drill cement retainer. Set in 5-1/2" liner at 4000'. Establish injection rate into isolated interval.
- 5) Squeeze perfs at 4000' 4180' per HES recommendation.
- 6) Sting out of retainer x reverse out to clean up.
- 7) RIH with 4-3/4" bit x scraper. Drill out cement to 4180'. Pressure test squeeze. Pull RBP and clean out to 4350'.
- 8) Acidize perfs at 4191' 4234' with 2100 gal 15% PAD acid.
- 9) Swab/flow back spent acid. Circulate well clean.
- 10) RBIH with injection equipment. Pressure test casing and put well back on injection.
- 11) ND BOP \times RD \times MO.