State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVA	ATION DIVISION		*	
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240		St. Francis Dr. NM 87505	WELL API NO. 30-025-12491		
DISTRICT II			5. Indicate Type of Lease		
1301 W. Grand Ave, Artesia, NM 88210			STATE	FEE X	
DISTRICT III			6. State Oil & Gas Lease No.		
1000 Rio Brazos Rd, Aztec, NM 87410					
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)			North Hobbs (G/SA) Unit Section 19	Section 19	
1. Type of Well: Oil Well Ga	as Well Other Te	mporarily Abandoned	8. Well No. 341		
Name of Operator Occidental Permian Ltd.			9. OGRID No. 157984		
3. Address of Operator			10. Pool name or Wildcat	Hobbs (G/SA)	
HCR 1 Box 90 Denver City, TX 79323					
4. Well Location					
Unit Letter O : 330 Feet	From The South	F	eet From The East	_ Line	
Section 19	Township 18-S	Range 38	-E NMPM	Lea County	
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	Elevation (<i>Show whether DF, RK</i> 8' DF	B, RT GR, etc.)			
Pit or Below-grade Tank Application	or Closure				
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness mil Below	-Grade Tank: Volume	bbls; Construction M	laterial		
12. Check Appro	priate Box to Indicate Nat	ture of Notice Report or	Other Data		
NOTICE OF INTENTIO			SSEQUENT REPORT OF	F:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			ALTERING	CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPN				ABANDONMENT	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB					
하는 사람들은 사람들이 되었다. 그는 그들은 사람들은 사람들이 되었다. <mark>그는 그</mark> 사람들은 사람들이 되었다. 그 사람들은 사람들이 되었다.				· · · · · · · · · · · · · · · · · · ·	
OTHER: Stimulate & Return to Production	X	OTHER:			
13. Describe Proposed or Completed Operations proposed work) SEE RULE 1103. For Mul				tarting any	
1. Test liner top & casing to 1000 PSI.			13 16 11 10 m		
2. Drill out CIBP & cement @4055'.			(A)	And the second	
3. Run CNL/HNGS/CCL log from TD to 350	0".		(O)	0 %	
4. Acid treat perfs & open hole with 15% HCL acid. Flush with fresh water.					
5. Run in hole with ESP equipment. Install CPROX wellhead. Return well to production.					
			10 mm/s	AM Ni :	
그러 그렇게 하는 그들은 그리를 받아 그			960er		
				W.	
			23¢8		
I hereby certify that the information above is true and c	omplete to the best of my knowl	edge and belief. I further certif	y that any pit or below-grade tank h	as been/will be	
constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved					
To see according to 1444 OCD guidelines	, a general permit	plan	vo OCD-approved		
SIGNATURE Mendy (I)	Johnson	TITLE Administrativ	e Associate DATE	E 10/31/2006	
TYPE OR PRINT NAME Mently A. Johnson	E-mail address:	mendy_johnson@oxy.com	n TELEPHONE NO.	806-592-6280	
For State Use Only	7/1				
APPROVED BY Jan W. DATE CONDITIONS OF APPROVAL BANK: OC FIELD REPRESENTATIVE II/STAFF MANAGER					
CONDITIONS OF APPROVAL ITANY		OC FIELD REPRESENT	ATIVE II/STAFF MANAGE		