State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION	
DISTRICT I 1220 South St. Francis Dr. 1625 N. French Dr., Hobbs, NM 88240 Santa Fe, NM 87505	WELL API NO. 30-025-29198
<u>DISTRICT II</u>	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210	STATE X FEE
DISTRICT III	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	North Hobbs (G/SA) Unit Section 32
1. Type of Well: Oil Well Gas Well Other Injector	8. Well No. 423
Name of Operator Occidental Permian Ltd.	9. OGRID No. 157984
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	
4. Well Location	
Unit Letter H 2540 Feet From The North 1280 Fe	et From The East Line
Section 32 Township 18-S Range 38-	E NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.)	
3634' GL	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction M	aterial
12. Check Appropriate Box to Indicate Nature of Notice, Report, or	Other Data
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OF	PNS. PLUG & ABANDONMENT
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEME	NT JOB
그리트 레이션 집안이 하는 그를 때 그고 하게 되었다면서 그들은 그렇게 되었다고요? 그는 것은 그는	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date	
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed	
1. Kill well. Pull out of hole with packer & injection equipment.	150° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° °
2. Clean out well to 4260'.	
3. Run in hole with CIBP @4215 & cap with cement to 4188'.	\$ 030 \$300H
4. Run in hole with bit & scraper and cleanout to 4188' (new PBTD).	Hecelver E
5. Acid treat well with 3000 gal of 15% PAD acid.	
6. Swab or flow back. Circ well clean. 7. Pun heals in hele with injection equipment.	
7. Run back in hole with injection equipment.8. Test casing and chart for the NMOCD.	
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	24-123466
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify	y that any pit or below-grade tank has been/will be
constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative	ve OCD-annroved
, a general permit of an (attached) arternauty	ye Geb-approved
SIGNATURE MINISTRATIVE Administrative	e Associate DATE 10/31/2006
TYPE OR PRINT NAME Mendy A. Johnson / E-mail address: mendy johnson@oxy.com	<u>n</u> TELEPHONE NO. 806-592-6280
	AND THE AND
APPROVED BY APPROVED BY TITLE	II/SIAFF MANAGER DATE
ALLIOTED I AUGUST IIILE	NOV 0 2 20