

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

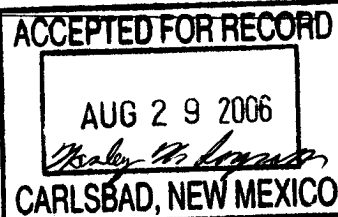
OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NM-04591</b>																			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name																			
2. Name of Operator <b>Seely Oil Company</b>		7. Unit or CA Agreement Name and No. <b>EK Queen Unit</b>																			
3. Address <b>815 W. 10th St., Ft. Worth, TX 76102</b>		8. Lease Name and Well No. <b>EK Queen Unit # 619</b>																			
3a. Phone No. (include area code) <b>817-332-1377</b>		9. AFI Well No. <b>30-025-37587</b>																			
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>330' FSL &amp; 2310' FWL</b>  At top prod. interval reported below  At total depth <b>330' FSL &amp; 2310' FWL</b>		10. Field and Pool, or Exploratory <b>EK-Yates-SR-Queen</b>																			
14. Date Spudded <b>01/18/2006</b>		15. Date T.D. Reached <b>01/31/2006</b>																			
16. Date Completed <b>06/10/2006</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)*																			
18. Total Depth: MD <b>4462</b> TVD <b>4462</b>		19. Plug Back T.D.: MD <b>4379</b> TVD <b>4379</b>																			
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>Dual LL, Density-Neutron</b>																			
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)																			
Hole Size		Size/Grade		Wt. (#/ft.)		Top (MD)		Bottom (MD)		Stage Cementer Depth		No. of Sks. & Type of Cement		Slurry Vol. (BBL)		Cement Top*		Amount Pulled			
12 1/4"		8 5/8"		24		surface		1635'		---		510 sxs		790.5		surface		---			
		J-55										Pozmix									
7 7/8"		5 1/2"		15.5		surface		4461'		---		500 sxs lite		1430		surface		---			
		J-55										+ 300 sxs									
												Pozmix									
24. Tubing Record		Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)			
2 3/8"		4379'		---																	
25. Producing Intervals		Formation		Top		Bottom		Perforated Interval		Size		No. Holes		Perf. Status							
A) Queen				4324		4368		4366 - 4371		.41		11		Open							
B)																					
C)																					
D)																					
27. Acid, Fracture, Treatment, Cement Squeeze, etc.		Depth Interval		Amount and Type of Material																	
4366 - 4371				Acid - 750 gallons 10% NeFe																	
28. Production - Interval A		Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr. API		Gas Gravity		Production Method	
06/19/2006		07/01/2006		24		→		6		TSTM		137		36		---		Rod Pump			
Choke Size		Tbg. Press. Flwg. SI		Csg. Press.		24 Hr. Rate		Oil BBL		Gas MCF		Water BBL		Gas/Oil Ratio		Well Status					
48/64"		SI		40		→		6		TSTM		137		---		Pumping					
28a. Production - Interval B		Date First Produced		Test Date		Hours Tested		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr. API		Gas Gravity		Production Method	
Choke Size		Tbg. Press. Flwg. SI		Csg. Press.		24 Hr. Rate		Oil BBL		Gas MCF		Water BBL		Gas/Oil Ratio		Well Status					

\*(See instructions and spaces for additional data on page 2)



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Queen	4366	4371	Gray fine grain sand	Rustler Salt Yates Seven Rivers Queen	1630' 1889' 3288' 3556' 4324'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
☐ Core Analysis   
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) David L. HendersonTitle Executive Vice President

Signature

David L. Henderson

Date

08/09/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.