District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Submit to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED	REPORT

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

			S	Operator Name	and Addre	nv		<u></u>	i i	0165	OGRID N	umber		
200 N. Loraine Street, Ste 1010 Midland, TX 79701									30-025-010	³ API Nur 38	nber	~		
Property Code Property N					Name		L-			Well N				
) 5 4 4 4 State C A/					C 1					#5				
⁹ Proposed Pool 1						į			-	osed Pool 2				
Penn 7 Surface							L			W	olfcamp			
					1.041			North/South line		et from the	East/West line		County	
L or lot no. C	Section 2	Towns 12S	. 1	Range 33E	Lot Idn Feet fro			North North		1980	WEst		Lea	
				8 Propo	sed Botto	om Hole Locat	ion If D	ifferent Fro	m Surfa	ice				
L or lot no.	Section	Towns	ship	Range	Lot I	т		North/South lin		eet from the	East/West l	ine	County	
	J				Ad	lditional We	ll Info	rmation						
	Type Code P			12 Well Type Co	de				14 Lease Type Code			4237		
	Iultiple			¹⁷ Proposed Dep	th	18 Fort	nation		19 Co	19 Contractor		²⁰ Spud Date 3/12/1952		
No Depth to Groundwater				Distanc	l e from nearest fres	h water v	vell		Distance from	om nearest surface water				
<u> </u>	: Synthetic	П	mil	ls thick Clay	Pit V	olume: bbl	<u> </u>	Drilling	Method:					
_	ed-Loop Sy		_		_			Fresh W	ater	Brine 🔲 Di	ese <u>l/Oil-base</u>	<u>1 □ G</u>	as/Air 🔲	
	ou neep ny			21	Propos	sed Casing a	nd Ce	ment Prog	gram					
Hole S	· · ·	1	Cacin		Casing weight/foot					Sacks of Co	Cement Estimated TOC			
Hole S	Size	Casing Size		Cashing weight foot					•					
		 												
				. 11 11	' DEE	PEN or PLUG BA	CV giv	the data on the	he precen	t productive a	one and prot	osed ne	w productive z	
. MIRU P 2. GIH w/ 6 3. Clean ou 4. GIH w/ 6 4. Clean ou 5. RU WL 7. Set CIBI 8. Dump be 9. Perf Pen 1. If well	U. ND tre 5 1/8" bit a at to liner to 3 7/8" bit a at 4 1/2" lin and packo 2 @ 10600 ail 35' cmt n zone #1 10k rety p does not g	e. NU and scra op @ 79 and scra aner to 10 ff. '. Test on CIB 8906 - 0 okr and	BOP: per on 941. Oper on 0600'. to 100 P. 08, 89 on off cuum	5k. 1 2 3/8 4.7# L8 Circ w/ FW or 1 2 3/8 " tubing 00 016 – 22 f tool w/ 1.81"	so EUE 81 form wtr.	rd. POH.	mit Ex	pires 1 \ Unless B	DITIIIN	From Apr Underwood	N/O		12345	
23 I hereby co	rtify that th	ne inform	nation	given above is	true and co	omplete to the		OII	L CON	ISERVA'	TION DI	VISIO	ON	
constructed	according	to NMO	OCD g	guidelines \square , soved plan \square .	a general	permit [], or	Appro	ved by:	hus	Usil	lans			
rinted name	e: Ken Krav	vietz		Vary U	racii		Title:	AFFIG TO	เ๊ต ริบั	PERVISOR	GENERA	(AW 1	TATE AT	
itle: Distri	ct Engineer					<u> </u>	Appro	OC DISTR	0.000		Expiration Da	ate:		
-mail Addr	ess: kkraw	ietz@sa	mson.c	com		<u> </u>		NOV 0	3 200	<u> </u>	 			
Phone: (432) 683-7063					Condit	ions of Approv	val Attach	ed 🔲						

Phone: (432) 683-7063

Date: 10/15/2006

STATE C A/C 1 #5 (30-025-01038) Recomplete to Penn or Wolfcamp (Continue Form C-101, Item 22)

- 12. Set pkr @ 8800'. Test ann to 1000.
- 13. Acidize.
- 14. Swab test.
- 15. If wet, RU WL and packoff.
- 16. Set CIBP @ 8890. Test casing to 1000.
- 17. Perf Penn zone #2 w/ 2 spf (24 holes) 8789, 92, 97, 8804, 12, 15, 23, 34, 46, 52, 76, 80
- 18. GIH w/ 10k rety pkr and on off tool w/ 1.81" nipple on 2 3/8.
- 19. If well does not go on vacuum after perforating, spot acid across perfs.
- 20. Set pkr @ 8680'. Test ann to 1000.
- 21. Acidize.
- 22. Swab test.
- 23. If wet, RU WL and packoff.
- 24. Set CIBP @ 8775. Test casing to 1000.
- 25. Perf Penn zone #3 w/ 2 spf (40 holes) 8620, 26, 52, 58, 73, 82, 90, 92, 8704, 08, 12, 15, 20, 24, 30, 34, 48, 52, 59, 64
- 26. GIH w/ 10k retv pkr and on off tool w/ 1.81" nipple on 2 3/8.
- 27. If well does not go on vacuum after perforating, spot acid across perfs.
- 28. Set pkr @ 8680'. Test ann to 1000.
- 29. Acidize
- 30. Swab test.
- 31. If wet, RU WL and packoff.
- 32. Set CIBP @ 8775. Test casing to 1000. Run GR CCL strip f/PBD to 8300. Correlate to Schul CCL CNL dated 10/13/83.
- 33. Perf Wolfcamp w/ 2 spf, Approximately 8510-30.
- 34. GIH w/ 10k retv pkr and on off tool w/ 1.81" nipple on 2 3/8.
- 35. If well does not go on vacuum after perforating, spot acid across perfs.
- 36. Set pkr @ 8680'. Test ann to 1000.
- 37. Acidize
- 38. Swab test.

No H2S

District I 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

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State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV ☐ AMENDED REPORT 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Name ² Pool Code ¹ API Number **Bagley Penn** 3770 30-025-01038 ⁶ Well Number Property Code ⁵ Property Name State C A/C 1 ⁹ Elevation Operator Name OGRID No. 4237' GR Samson Resources Co. 20165 ¹⁰ Surface Location East/West line County Feet from the Feet from the North/South line Lot Idn UL or lot no. Section Township Range 1980 West Lea North 33E C 12S 11 Bottom Hole Location If Different From Surface Feet from the East/West line County North/South line Range Lot Idn Feet from the Section Township UL or lot no. 4 Consolidation Code 15 Order No. 12 Dedicated Acres ¹³ Joint or Infill

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a woluntary pooling agreement or a compulsory pooling order heretofore entered by the division. October 15, 2006 Signature Date R Burditt Printed Name
	18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Note: Well location survey plat with surveyor certification dated 2/26/1952 is	Date of Survey Signature and Seal of Professional Surveyor:
attached and made part of this updated Form C-102	Certificate Number

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

District III

1220 S. St. Francis Dr., Santa Fe, NM 87505

Section Township

13 Joint or Infill

Range

14 Consolidation Code

Lot Idn

15 Order No.

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

UL or lot no.

12 Dedicated Acres

40

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

East/West line

State Lease - 4 Copies

☐ AMENDED REPORT

Fee Lease - 3 Copies

County

		WI	ELL LOC	CATION	AND ACR	EAGE DEDIC	ATION PLA	Γ		
¹ API Number				² Pool Code		³ Pool Name				
:			97432		Hightower North (Wolfcamp)					
4 Property	⁴ Property Code			⁵ Property Name					6 Well Number	
15994				State C A/C 1					5	
⁷ OGRID	No.			⁸ Operator Name					⁹ Elevation	
20165				Samson Resources Co.					4237' GR	
					10 C			i		
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
С	2	12S	33E		660	North	1980	West	Lea	
	-L	<u> </u>	¹¹ Bott	om Hole	Location If	Different From	n Surface	-		

North/South line

Feet from the

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Feet from the

16			17 OPERATOR CERTIFICATION
	į		I hereby certify that the information contained herein is true and complete to the
	X		best of my knowledge and belief, and that this organization either owns a
•	, -		working interest or unleased mineral interest in the land including the proposed
			bottom hole location or has a right to drill this well at this location pursuant to
			a contract with an owner of such a mineral or working interest, or to a
			voluntary pooling agreement or a compulsory pooling order heretofore entered
	******************************		by the division.
			October 15, 2006
			Sjenature Date
			R Burditt
			Printed Name
		 	¹⁸ SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was
			plotted from field notes of actual surveys made by me or under
			my supervision, and that the same is true and correct to the
			best of my belief.
			Date of Survey
			Signature and Seal of Professional Surveyor:
Note: Well location surv			
surveyor certification dat			
attached and made part o	f this updated		Certificate Number
Form C-102			

ELL LOCATION SURVE PLAT

OPERATOR	TEXAS PACIFIC COAL & OIL CO.
LEASE	STATE C ACCOUNT I
WELL NO.	STATE C ACCOUNT TEXAS PACIFIC OIL COMPANY GEOLOGICAL DEPARTMENT
1980,	FINAL STATION:
	DEPTH 8600 MD 8599.74 TVD SOUTH 23.82 EAST 6.24 CLOSURE 24.62 S 14 40 58 E

SEC. 2 TWP 12 S., RGE 33 E., N.M.P.M.

I HEREBY CERTIFY THAT THIS PLAT WAS MADE FROM NOTES TAKEN IN THE FIELD BY ME AND THAT THE SAME IS TRUE AND CORRECT TO BEST. OF MY KNOWLEDGE AND BELIEF

TEXAS PACIFIC & L COMPANY GEOLOGICAL DEPARTMENT

CLEBRUARY 26, 1952