Sent By: ROCA RESOURCE;	4326824081	; Nov-	-2-06 15:08;	Paje 2/3
Submit 3 Cupies To Appropriate District	State of New Me	xico		Forn C-103
Office District !	Energy, Minerals and Natur	al Resources		lvi sy 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-025-28786	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of	Lease
District III	1220 South St. Francis Dr.		STATE 🛭	NEE [
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas	Lease Vo.
1220 S. St. Francis Dr., Santa Fe, NM				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreen c it Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			New Mexico 36 State  8. Well Number 1	
1. Type of Well: Oil Well Gas Well Other				
2. Name of Operator			9. OGRID Number	
ROCA Operating, Inc.			152374 10. Pool name or Wildca	
3. Address of Operator P.O. Box 1981, Midland, Texas 79702			EK Bone Springs	
	UZ.			
4. Well Location	660feet from theNorth	line and 1980	feet from the	East line
		Range 33E	NMPM	Lea County
Section 36	11. Elevation (Show whether DR,			
	·			
Pit or Below-grade Tank Application   01				
Pit typeDepth to Groundwa			tance from nearest surfa	ce water
Pit Liner Thickness: mil	Relow-Grade Tank: Volume		onstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	TENTION TO:	1 9119	SEQUENT REF	PORT OF
PERFORM REMEDIAL WORK		REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A			P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	ТЈОВ 🔲	
	r <del></del>	OTHER:		×
13 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellhore diagram of p oposed completion				
or recompletion.				
Piled C 101 for exemit to perforate fi	mm 8820'-8830' und 8916'-8926'	Frac formation wi	th 57,000 gallons of	gelied water and 100,000#
Filed C-101 for permit to perforate from 8820'-8830' and 8916'-8926'. Frac formation with 57,000 gallons of gelled water and 100,000# 20/40 sand then filed the C-105 for well completion. The work started on August 3, 2006 and was ready for production on September 1,				
2006. The production is now in the EK Bone Springs at 8820' to 8926'.				
TOO 63 VIDE PROPERTY OF Packet @ \$592				
The CIBP is set at 9026' with 35' cement on top of plug. TOC @ 8991' - PBTD @ 8991' and Bottom of Packer @ 8592'.				
	)	f lenomilade	a and belief I further	n costif that are olt or below.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .				
$\sim$				DATE 11/2 /06
SIGNATURE	TITLE	Production.	Aliaced of	DATE TO TO
Type or print name	E-mail a	ddress:	Те	lephone No.
For State Use Only		-		NOV 0 3 2006
<i></i>	Welliams TITLE			
	Collians TITLE	DISTRICT SUPERV	VISOR/GENERAL A	TÄÑÄĞ
Conditions of Approval (if any):			, <del>.</del> .	