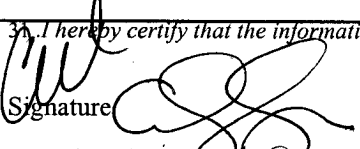


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003
		WELL API NO. <b>30-025-28786</b>
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name  <b>New Mexico 36 State</b>
2. Name of Operator <b>ROCA Operating, Inc.</b>		8. Well No. <b>1</b>
3. Address of Operator <b>P.O. Box 1981, Midland, Texas 79702</b>		9. Pool name or Wildcat <b>E.K. Bone Springs</b>
4. Well Location  Unit Letter <b>B</b> : <b>660</b> Feet From The <b>North</b> Line and <b>1980</b> Feet From The <b>East</b> Line  Section <b>36</b> Township <b>18S</b> Range <b>33E</b> NMPM <b>Lea</b> County		
10. Date Spudded <b>8/03/2006</b>	11. Date T.D. Reached <b>8/05/2006</b>	12. Date Compl. (Ready to Prod.) <b>9/01/2006</b>
13. Elevations (DF& RKB, RT, GR, etc.) <b>GL 3849.7</b>		14. Elev. Casinghead
15. Total Depth <b>13,650'</b>	16. Plug Back T.D. <b>8,991'</b>	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>8820'-8926' Bone Springs</b>		20. Was Directional Survey Made <b>No</b>
21. Type Electric and Other Logs Run		21. Was Well Cored <b>No</b>
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
<b>13 3/8</b>	<b>48 &amp; 54.5#</b>	<b>308'</b>
<b>8 5/8</b>	<b>24 &amp; 32#</b>	<b>3,700'</b>
<b>5 1/2</b>	<b>17 &amp; 20#</b>	<b>13,627'</b>
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		<b>3 1/2</b>
		<b>8642</b>
		<b>Per CC</b>
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
<b>8,820'-8,830'</b>	<b>0.41" 20 shots</b>	DEPTH INTERVAL
<b>8,816'-8,926'</b>	<b>0.41" 20 shots</b>	AMOUNT AND KIND MATERIAL USED
		<b>8,820' -8,926'</b>
		<b>125,000# Super LC 20/40 propanant, 53,300 gal</b>
		<b>frac fluid</b>
<b>28. PRODUCTION</b>		
Date First Production <b>9/1/2006</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping</b>
Date of Test <b>9/14/2006</b>		Well Status (Prod. or Shut-in) <b>Prod</b>
Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period
		<b>42</b>
Flow Tubing Press. <b>70</b>	Casing Pressure <b>150</b>	Calculated 24-Hour Rate
		<b>42</b>
		<b>56</b>
		<b>19</b>
		<b>1333</b>
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>SOLD</b>		Test Witnessed By <b>Kevin Allen</b>
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  <div style="display: flex; justify-content: space-between;"> <div>           Signature             E-mail Address <b>candy@rocaresource.com</b> </div> <div>           Printed Name <b>Candy Copeland</b>            Title <b>Production Analyst</b> Date <b>9/15/2006</b> </div> </div>		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <b>4400</b>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>5021</b>	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand <b>5945</b>	T.Todilto	T
T. Drinkard	T. Bone Springs <b>7608</b>	T. Entrada	T.
T. Abo	T. 1 <sup>st</sup> - <b>8808</b>	T. Wingate	T.
T. Wolfcamp	T. 2 <sup>nd</sup> - <b>9108</b>	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....8820.....to.....8926.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology