<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office 5 Copies

AMENIDED	DEDODT

1220 S. St. Fran						,	NM 87505						AMENDED RE	PORT
	I.			EST FC	R ALI	LOWABL	E AND A	UTHC				TRAN	SPORT	
<sup>1</sup> Operator n ROCA Oper			ress						15237	RID Nur 4	nber			
P.O. Box 19	81								<sup>3</sup> Reason for Filing Code/ Effective Date					
Midland, Te		702				<del> </del>			RC		16-			
<sup>4</sup> API Number 30 – 025-2			EK B	Name one Sprin								ool Code	21650	
<sup>7</sup> Property C	ode 515 -			perty Nan 6 State	1e						° V	Vell Num	ber	
		Locati		o state										
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, ,						Feet from the	e North/South line   Feet from the   East/West l				West line	County		
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12 Lse Code S	<sup>13</sup> Pro	Producing Method Code		14 Gas Co Da	onnection ite	<sup>15</sup> C-129 Pe	rmit Numbe	r   16 (	C-129 E	ffective	Date	<sup>17</sup> C-12	129 Expiration Da	ate
III. Oil	and G	as Tr	anspo	rters										
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