aba	UNITED ST DEPARTMENT OF TH BUREAU OF LAND N SUNDRY NOTICES AND R not use this form for propose andoned well. Use form 3160- RIPLICATE - Other Instruction	IE INTERIOR MANAGEMENT EEPORTS ON WELLS als to drill or to re-enter an 3 (APD) for such proposals.	BBS FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996 5. Lease Serial No. NM-6870 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. NM-82537
Oil Well X Gas Well Other			8. Well Name and No. Pipeline Deep 7 Federal Com No. 2
2. Name of Operator Gruy Petroleum Management Co.			9. API Well No.
3a. Address 3b. Phone No. (include area PO Box 140907; Irving, TX 75014-0907 972-401-3111			e) 30-025-37113 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1480' FSL & 1215' FEL 7-19S-34E			Lata County, NM
12. CHECK AL TYPE OF SUBMISSION		TY RE OF A	ACTION
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection ration (clearly state all pertinent details,	Deepen Produ Fracture Treat Recla New Construction Plug and Abandon Temp Plug Back Wate Included estimated starting date of any	C C C 6 Left Harding Water Shut-Off amation Well Integrity omplete X Other porarily Abandon Casing er Disposal
Attach the bond under which the work following completion of the involved o testing has been completed. Final Ab determined that the site is ready for fil 03/08/06 Reached TD (1 03/12/06 Ran 293 jts 5-1 D-AIR 3000 + 0 DV tool wouldn 03/13/06 Released rig. 03/25/06 Cleaned to top 5# Micro-Bond. 03/31/06 Tested casing f	will be performed or provide the Bond N berations. If the operation results in a m andonment Notices shall be filed only at hal inspection.) 3700'). (2" 17# P-110 LTC casing to 13' .4% CFR-3 + 1# Salt + 5# Gilso t open. of DV tool. Cemented second s o 1000 psi for 30 minutes. Ran	 on file with BLM/BIA. Required subs ultiple completion or recompletion in a fter all requirements, including reclamat 700'. Cemented first stage with inite + 0.25# Flocele + 0.4% HF stage with 100 sx Premium Plus 	e vertical depths of all pertinent markers and zones. sequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once ation, have been completed, and the operator has h 1145 sx Super H + 0.5% LAP-1 + 0.25# R-7. Couldn't cement second stage because s + 0.4% Halad-344 + 0.3% CFR-3 + ACCEPTED FOR RECORD JUN 1 6 2006
14. I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>)		Title	LES BABYAK PETROLEUM ENGINEER
Natalie Krueger		Reg Tech	
	lians	April 17, 2006	TCE USE
Conditions of Approval, if any, are attached. Approval of this notice does not weight if CT SOFEKTS Office the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or			
fraudulent statements or representations as to any matter within its jurisdiction.			