Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resource	es May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	20.025.27655
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE S FEE
District IV Santa Fe, NW 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	VO 6545
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other	8. Well Number 2
2. Name of Operator	9. OGRID Number
Pride Energy Company	151323 10. Pool name or Wildcat
3. Address of Operator P.O. Box 701950, Tulsa, OK 74170-1950	Paduca Delaware
4. Well Location	
Unit Letter F : 1650 feet from the North line and	1650 feet from the West line
Section 16 Township 25S Range 32E	
11. Elevation (Show whether DR, RKB, RT, C	
KB 3438' GR 3427'	on the least of the
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume b	ols; Construction Material
12. Check Appropriate Box to Indicate Nature of N	otice, Report or Other Data
1	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL	SUBSEQUENT REPORT OF: WORK
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OTHER: OTHER:	ile and sive nortinent dates including estimated date
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