

OCD - Hobbs

Form 3160-5
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CHISOS, LTD.

3a. Address

1221 LAMAR SUITE 1600, HOUSTON TX

3b. Phone No. (include area code)

77010-1039 713-756-1755

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL & 1980 FEL, Sec. 26, T17S-R32E

5. Lease Serial No.
LC058408B6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

JOHNS B #3

9. API Well No.

30-025-00698

10. Field and Pool or Exploratory Area

UNDESIGNATED QUEEN

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

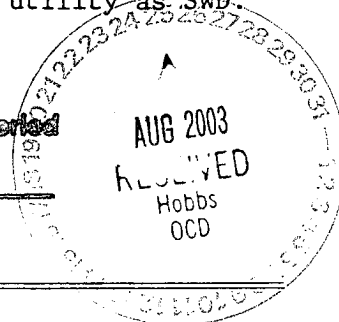
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Operation completed 6/4/03: RU Computalog electric line. Set CIBP @ 3500'. Dump bailed 35' cement on top of plug. RU Western hot oil truck. Filled casing with FSW. Fluid level at 1000'. Pressured up on casing, held 500 psi for 30 minutes. CHART ATTACHED. Wellbore diagram also attached.

Request for extension for P&A for one year for evaluation of future utility as SWD.

TA Approved For 12 Month Period
Ending 6/4/04



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John Abeln

Title Agent

Signature

Date 6/9/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG SGD) JOE G. LARA

Title

Petroleum Engineer

Date

8/21/03

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

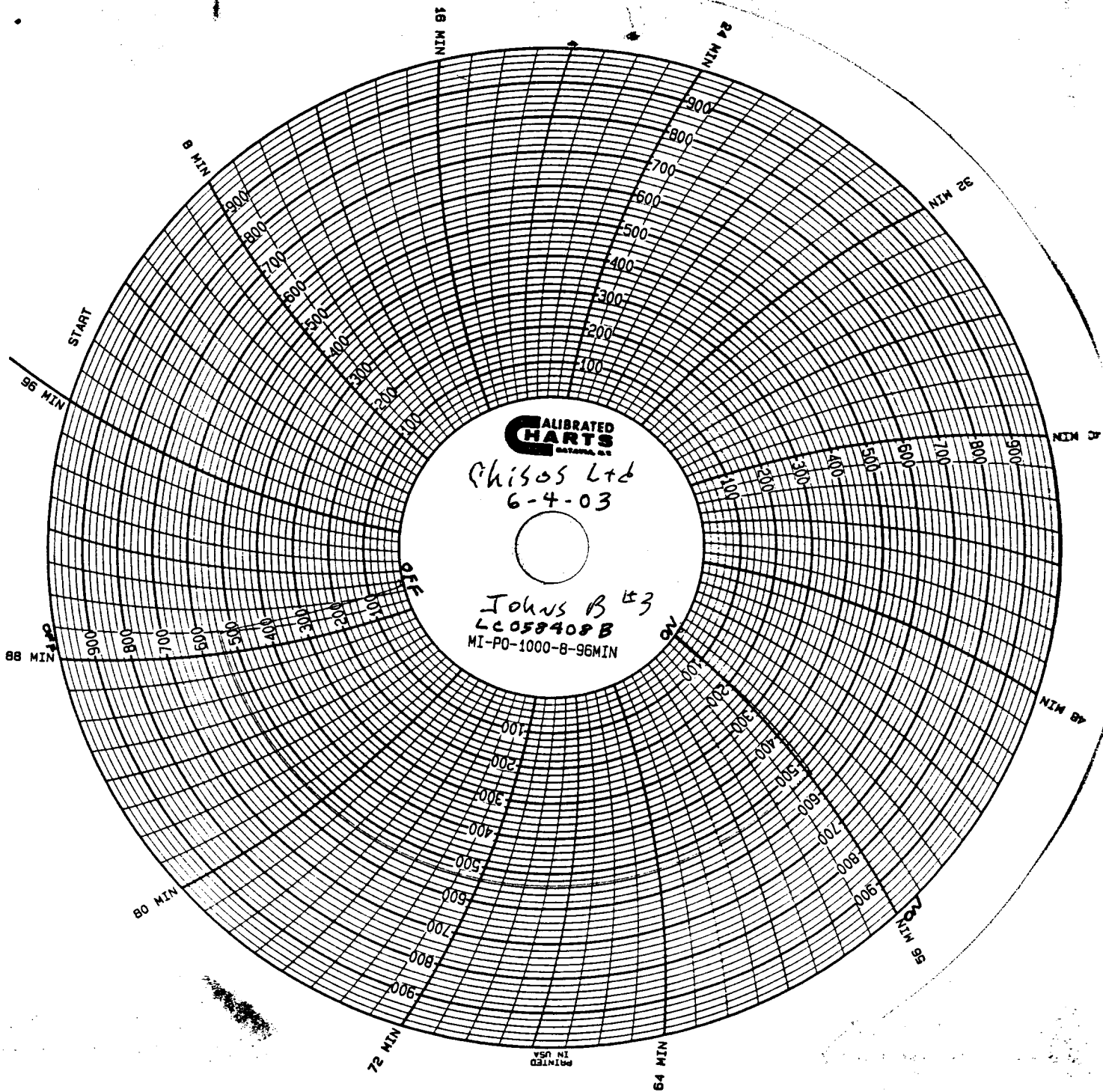
Office

CEO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

GWW



TESTED 6-4-03
By: WATSON INC. St. Watson
Recorder / 96 min clock
1000# Spring

CURRENT WELLBORE SCHEMATIC

ELEV = 3952'

LEASE: Johns B #3
FIELD: Maljamar
COUNTY: Lea
STATE: New Mexico
API #:
LOCATION: Sec 26 T17S R32E

Spud: 11/9/47
Completion: 10/11/00

8-5/8" 24# J-55 @ 1259'

TOC @ 3200' (estimated)

Stimulation

Acidized w/ 1000 gals 7-1/2% HCl NEFE

CIBP @ 3500'; TOC @ 3465'
Set on 6/4/03.

3572-3582' (Queen) 10/00

CIBP @ 4004'; TOC @ 3974' (4/86)

Grayberg perms: 4032-39', 4103-07',
4083-88', 4188-4210', 4230-44',
4252-60', 4272-84'

Prepared by: John Abeln
Date: June 9, 2003

5-1/2" 10.5# J-55 @ 4322'

TD = 4322'
PBTD= 3974'

