

(JUNE 1990)

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD - Hobbs

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Gruy Petroleum Management Co

3. Address and Telephone No.

P.O. Box 140907 Irving, Tx. 75014-0907 972-401-3111 (Don Aldridge)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FEL & 1980' FNL, Sec. 26, Twp. 26S, Rge. 37 E, Lea Co. N.M.

5. Lease Designation and Serial No.

LC-030174B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Rhodes Federal Unit 267

9. API Well No.

30-025-34454

10. Field and Pool, or Exploratory Area

Rhodes Yates 7R's Gas

11. County or Parish, State

Lea, N.M.

12 CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Request TA status
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

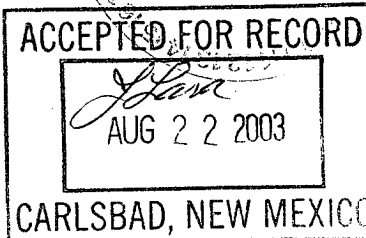
(Note: Report results of multiple completion on Well Completion or Recompletion Report and log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If wells directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RU, Pooh with tubing, Rih with 5 1/2" CIBP on E-line. Set plug @ 2790' (Cover perms 2822'-2834'), Spot 35' Cement. Plugs below this zone are as follows, 3500' (perms 3588-36000), Plug @ 3250' (perms 3288-3296). Plug @ 2900' -for perms 2822-34. All plugs have 35' Class cement. Lower Plugs were set during new well completion.

After top plug and cement complete, tubing was rih and set @ 2400', circulated treated chemical. Pressured up casing to 570 Psig, pressure after 30 Min. 530 Psig (8% loss) see chart.

Gruy Petroleum would like to request that TA status be granted to the above well.



14. I hereby certify that the foregoing is true and correct

Signed

Reggie Leston

Title

Production Supt.

Date

16-Jun-03

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

GWW

