

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised June 10, 2003OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-35976

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

WTYSRU

8. Well Number

443

9. OGRID Number

147179

10. Pool name or Wildcat

Teas Yates Seven Rivers West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P.O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter I : 1855 feet from the South line and 660 feet from the East lineSection 4Township 20S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR: 3557

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: Convert to WIW ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU workover unit. POOH w/pump laying down rods. Pick up additional tbg & tag PBDT 3389'. Circulate well clean as required. POOH laying down tubulars.
- 2) RIH w/2-3/8" x 5-1/2" AD-1 pkr & 2-3/8" duoline tbg. Set pkr @ ±3100'. NU injection well head.
- 3) load annulus with pkr fluid. Perform state witnessed MIT. RDMO workover unit.
- 4) Put well on injection @300 BWPD.
- 5) If pressure & injection rates necessitate, MIRU acid service company. Tie on to tubing & bullhead 1000 gal 15% NEFe acid into zone. Over-displace with 50 bbl of lease water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Asset Manager

DATE 08/19/03

Type or print name Andrew J. McCalmont

E-mail address:

Telephone No. (405) 848-8000

(This space for State use)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY

TITLE

DATE AUG 25 2003

Conditions of approval, if any:

