Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
<u>District I</u> Energy, Minerals and Natural Resources	
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-025-08321
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 1220 Secret St. Francis D	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1200 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No. NM211
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	State C AC 1
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number
·	6
2. Name of Operator Samson Resources Company	9. OGRID Number 20165
3. Address of Operator	10. Pool name or Wildcat
200 N. Loraine St., Ste. 1010; Midland, TX 79701	Bagley Penn
4. Well Location	
Unit Letter F: 2050 feet from the North line and	2050 feet from the West line
Section 2 Township 12S Range 33E	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4238' GR	
Pit or Below-grade Tank Application □ or Closure □	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
	WORK ☐ ALTERING CASING ☐ ☐ DRILLING OPNS. ☐ P AND A ☐
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEI	<u> </u>
OTHER: Drill out CIBP in TA well and add Penn perfs OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details	
of starting any proposed work). SEE RULE 1103. For Multiple Completions or recompletion.	: Attach wellbore diagram of proposed completion
of recompletion.	
1. MIRU PU. ND tree. NU BOP.	
 GIH w/bit. Drill out CIBP @ 8900. Clean out to liner top @ 8920. 	
4. GIH w/pkr. Set @ 8900.	10011121324254572 600 202
5. Swab test original perfs 8996-9045.6. POH. RU WL. Run GR-N.	(49) De 18 18 18 18 18 18 18 18 18 18 18 18 18
7. Set CIBP @ 8976.	
 Perf Upper Penn zone based on CNL log. GIH w/pkr. Set pkr and test ann. Swab test. 	14
10. If necessary, acidize. Swab test.	1234565 MOV 999 Hobbis OCD COD COD COD COD COD COD COD COD COD
11. If not commercial, set CIBP @ approx 30' above top perf. Dump 35' cmt.12. Test to 500 psi and chart per OCD.	
12. Test to 500 psi and chart per OCD.	Les Mes
	\$821282 ₆₂₇
I hereby certify that the information above is true and complete to the best of my know grade tank has been/will be constructed or closed according to NMOCD guidelines , a general perm	ledge and belief. I further certify that any pit or below-
grade tank has been/wit be constructed or closed according to NMOCD guidennes, a general perm	tt 🔝 of an (attached) after harrye OCD-approved plan 📋.
SIGNATURE TITLE District Eng	ineer DATE 10/23/06
Township Warman Variation Francis and American Information Common Variation Common Variatio	com Telephone No. (432) 683-7063
Type or print name Kenneth Krawietz E-mail address: kkrawietz@samson. For State Use Only	•
APPROVED BY: LAW LO LA LA TITUE FIELD REPRESENTATIVE IL/STAFF MANAGER DATE	
Conditions of Approval (if any)	NOV 0 6 2006