

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-025-30279

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1527

7. Lease Name or Unit Agreement Name
East Vacuum Grayburg/San Andres Unit
Tract 3127

8. Well Number 009

9. OGRID Number

217817

10. Pool name or Wildcat

Vacuum; Grayburg/San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

3300 N. "A" Street, Bldg. 6 #247
Midland, TX 79705-5406

4. Well Location

Unit Letter P : 1175 feet from the South line and 740 feet from the East line

Section 31

Township 17S

Range 35E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3975.4' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

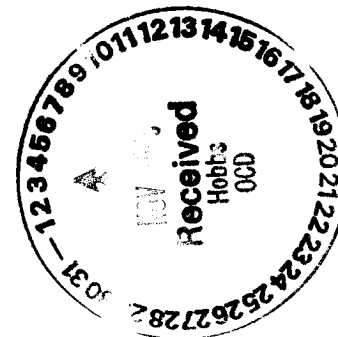
OTHER: Temporarily Abandon Wellbore ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/25/06 - 09/05/06

Per attached Daily Operations Summary Report, Temporarily Abandoned wellbore. Performed MIT test 10/20/06, attached. Request 5-year "Temporarily Abandoned" well status.

This Approval of Temporary
Abandonment Expires 10/20/11



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Celeste G. Dale

TITLE Regulatory Specialist

DATE 11/01/06

Type or print name Celeste G. Dale

E-mail address: celeste.g.dale@conocophillips.com Telephone No. (432) 688-6884

For State Use Only

APPROVED BY:

Gary W. Wink

TITLE FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

Conditions of Approval (if any):

NOV 06 2006

TEST/LOG/PROFILE, 8/25/2006 00:00

API / UWI 300253027900	County LEA	State/Province NEW MEXICO	Surf Loc Sec. 31, T-17S, R-35E	N/S Dist (ft) 1,175.00	N/S Ref S	E/W Dist (ft) 740.00	E/W Ref E	Job Category TESTING
Ground Elevation (ft) 3,975.00		Latitude (DMS)		Longitude (DMS)		Original Spud Date 6/19/1988		Rig Release Date 6/30/1988

8/25/2006 07:00 - 8/25/2006 16:00

Last 24hr Summary

Drive to location, conduct Jsa, Tailgate Safety Meeting, and Orientation. Test anchors. MIRUPU. 1000 psi on tbq, 200 psi on csg (well flowing out csg down flowline). RU Reverse Unit, kill well w/ 50 bbl 10# down csg, & 30 bbl 10# down tbq, then trickle down csg. NDWH, NUBOP. TOH w/ 131 jt 2 7/8" tbq. Pick up & TIH w/ 5 1/2" Junk Basket & Casing Scraper, & 131 jts 2 7/8" tbq to 4175'. SIFWE.

8/28/2006 07:00 - 8/28/2006 17:00

Last 24hr Summary

Drive to location, conduct JSA & Tailgate Safety Meeting. 800 psi on tbq, 200 psi on csg. RU pump truck, pump 50 bbl 10# down csg, 30 bbl down tbq to kill well, then trickle 1/2 bpm down csg to keep well dead. Pick up & TIH w/ 15 jts 2 7/8" tbq, TFF @ 4649' (114' fill). TOH, LD tbq & scraper & junk basket. SION

8/29/2006 07:00 - 8/29/2006 17:00

Last 24hr Summary

Drive to location, conduct JSA & Tailgate Safety Meeting, & Orientation. RU pump truck. RDPU, ND Pan. RUWL & Mast, prep to log. (Wire line crew late) SION

8/30/2006 07:00 - 8/30/2006 19:45

Last 24hr Summary

Drive to location, conduct JSA, Tailgate Safety Meeting, & Orientation. RU reverse unit. RUWL & Lubricator, test lubricator to 1000 psi. Correlate logs to CRC log of 7/13/88. RIH w/ CCL, GR, Dipole Sonic Imager, Cement Mapping Tool CBL. Log from 4628' to 4000' w/ CBL Tool turned off. Run back down to 4628', log to TOC(Surface) w/ CBL Tool. LD WL Tools. TIH w/ Gyro Survey Tool & log from 4628' to surface. Close BOP blinds, bleed off pressure, RD WL. Leave flowline valves open.

8/31/2006 07:00 - 8/31/2006 15:00

Last 24hr Summary

Drive to location, conduct JSA, & Tailgate Safety Meeting. RUWL w/ Lubricator, TIH w/ WLRBP. Set WLRBP @ 4310'. TOH, close blibds, bleed off pressure, RDWL. RUPU. (Lightning in area) SION

9/1/2006 07:00 - 9/1/2006 15:00

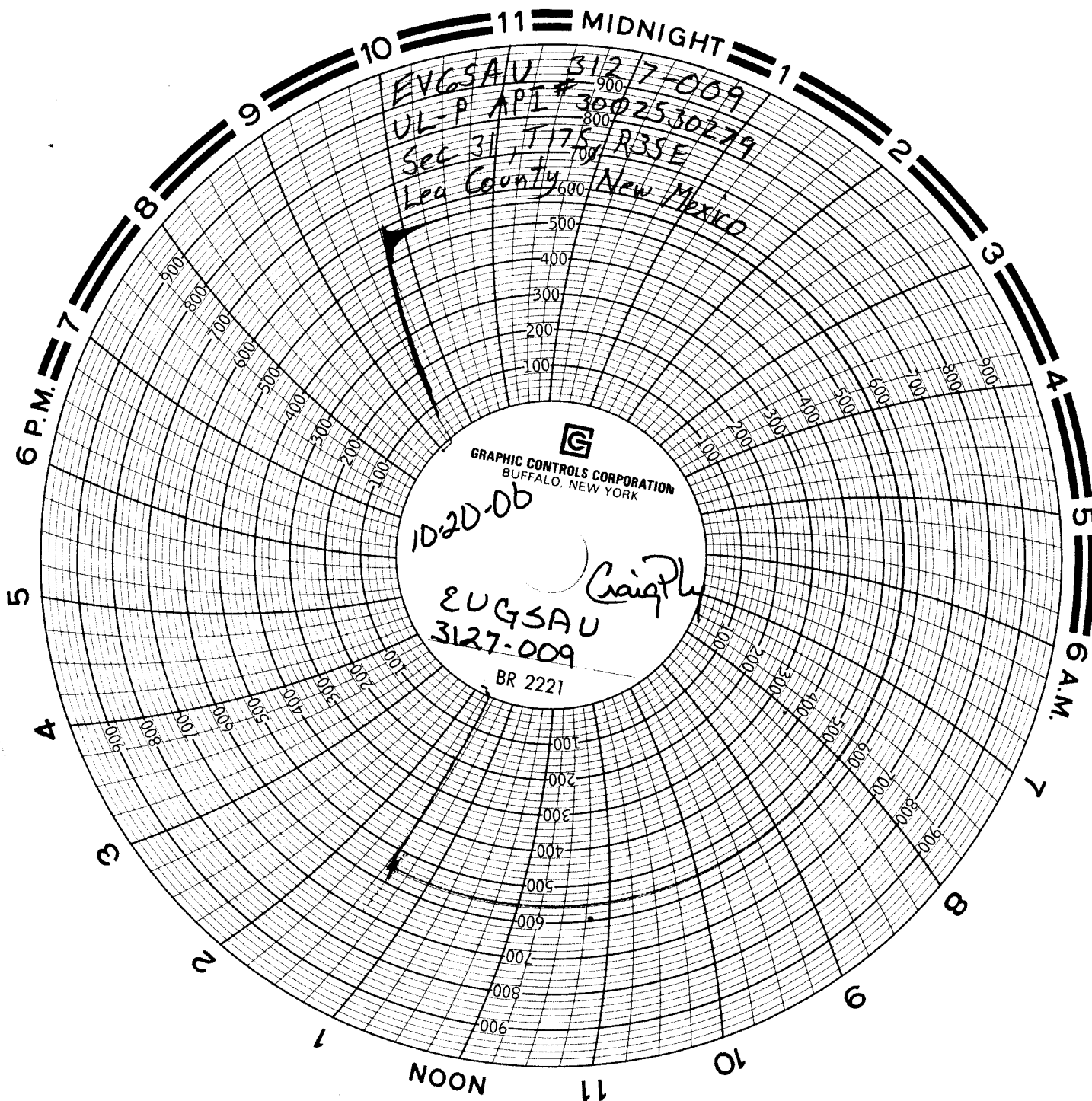
Last 24hr Summary

Drive to location, conduct JSA & Tailgate Safety Meeting. Pick up & TIH w/ OE 2 7/8" tbq to 4273'. Reverse circulate 240 bbl fresh water. Pressure test RBP & csg to 500 psi. TOH & LD 60 jts tbq. Lightning i n area. SIFWE

9/5/2006 07:00 - 9/5/2006 11:00

Last 24hr Summary

Drive to location, conduct JSA & Tailgate Safety Meeting. TOH & LD 2 7/8" tbq. Load csg w/ fresh. NDBOP/NUWH. RDMOPU



EUGSAU 3127-009
UL-P API # 3002530279
Sec 31, T175, R3SE
Lea County, New Mexico

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

1020-06

EUGSAU
3127-009

BR 2221

Craig Plu