Submit 3 Copies To Appropriate District State of New Mexico Office Finergy Minerals and Natural Resources	Form C-103
District I Energy, Winter als and Tvatural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240 District II OH CONSEDIVATION DIVISION	WELL API NO. 30-025-31929
1301 W Grand Ave. Artesia NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV	
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS [(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Triste Draw 36 State
1. Type of Well: Oil Well Gas Well Other SWD	8. Well Number
2. Name of Operator	9. OGRID Number
EOG Resources Inc.	7377
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2267 Midland, Texas 79705	SWD; Delaware
4. Well Location	
Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and	510 feet from the West line
Section 36 Township 23S Range 32E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction	on Material
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	SEQUENT REPORT OF: ALTERING CASING
TEMPORARILY ABANDON	NG OPNS. ABANDON NT
PULL OR ALTER CASING MULTIPLE CASING TEST AND COMPLETION CEMENT JOB	
OTHER: OTHER:	123 2016 6181 0
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give	1 3 5 N
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach	wellbore diagram of proposed completion
or recompletion.	-302\29282A1610
10/12/06 MIRU. Release packer & POOH w/ 2 3/8" IPC tubing.	
10/13/06 Set RBP @ 5233'. Pressure test 5 1/2" casing to 550 psi.	Release RBP, pull out of hole.
10/14/06 RIH w/ 2 7/8" IPC injection tubing & packer assembly.	
Set packer @ 5226'. Load annulus w/ packer fluid. Pressure test 2 7/8" X 5 1/2" annulus to 500 psi for 30 min	Most and
RDMO. Returned to injection.	. Test good.
I haraby cartify that the information above internal and complete to the best of my length land.	and half of the state of the st
I hereby certify that the information above is true and complete to the best of my knowledge grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit [and belief. I further certify that any pit or below-
Ata	ry Analyst DATE 11/2/06
E-mail address:	
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APPROVED BY TITLE TITLE	DATENOV 0 6 2006
Conditions of Approval, it ally	

