

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37637
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. ES-8454-1
7. Lease Name or Unit Agreement Name: OXY Night Hawk State Com
8. Well Number 1
9. OGRID Number 192463
10. Pool name or Wildcat Wildcat Morrow
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4344'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other _____
2. Name of Operator OXY USA WTP Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter <u>I</u> : <u>1950</u> feet from the <u>south</u> line and <u>900</u> feet from the <u>east</u> line Section <u>20</u> Township <u>16S</u> Range <u>32E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4344'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 11/14/06

Type or print name David Stewart

E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only

APPROVED BY Chris Williams

Conditions of Approval, if any:

NOV 06 2006
DISTRICT SUPERVISOR/GENERAL MANAGER

OXY NIGHT HAWK STATE #1

07/12/2006 CMIC: henrich

set in matting boards & pipe racks, miru aries pulling unit #44 & key reverse unit, nu 5k hyd. bop, sisd.

07/13/2006 CMIC: henrich

hold safety meeting, unload rack & tally 416 jts. 2 3/8" 4.7# L-80 eue 8 rnd. tbg., rih w/4 3/4" bit, 2 3 1/2" drill collars & 392 jts. tbg., tag @ 12,814', ru power swivel, test csg. to 1500#(OK) break circ., drill cmt from 12,814' to 12,858', tag float collar @ 12,858', chc & test csg. to 1500#(OK) displace hole w/280 bbls. of 6% kcl containing clay sta & pkr. fluid, p/u to 12,834', sisd!

07/14/2006 CMIC: henrich

hold safety meeting, pooh w/tbg., lay down drill collars & bit, miru schlumberger w/ truck, rih w/logging tools, tag pbtd @ 12,846', run cmt. bond log from pbtd to 9830' w/no press., run back to pbtd, press. csg. to 1000# & rerun log to 9830', release press., pooh log past top of cmt. @ 600', pooh, ru lubricator, sisd! (will perf. in am)

07/15/2006 CMIC: henrich

hold safety meeting, rih w/4" perforating guns loaded w/power jet charges @ 2 spf, correlate depth to open hole log & perforate morrow formation from 12,614' - 30', 12,670' - 76' (48 holes, .48" eh, 51.7" penetration) well went on slight vac. & then started running over, si & pooh w/wl, press. built to 60# in 1.5 hrs., schlumberger refused to run w/ set pkr. w/out grease lube & could not get grease lube until mon. am, could not find anybody else w/wl truck available, rd wl, open well to tank, well flowed back 20 bw in 15 min., si, isip 330#, sisd for weekend.

07/18/2006 CMIC: henrich

hold safety meeting, sicp 1150#, miru schlumberger w/ baker had wrong pkr., wait for new pkr., p/u new pkr. & rih on wl to 12,100' & schlumberger noticed they were 300' short of wireline, pooh, rd wl, sisd!

07/19/2006 CMIC: henrich

hold safety meeting, miru schlumberger w/ truck, sicp 1150#, rih w/baker hornet pkr. w/blanking plug in place on wl, set top of pkr. @ 12,540', pooh, rd wl, bleed well down, rih w/on/off tool on 385 jts. 2 3/8" L-80 tbg., displace csg. w/treated 6% kcl, latch onto pkr. @ 12,540', space tbg. out, nd bop, nu tree, test csg. & pkr. to 1500#(OK) sisd!

1-2 3/8" wleg	-	.41
1-2 3/8" x 1.81" F" nipple	-	1.81
1-2 3/8" L-80 pup jt.	-	4.10
1-2 3/8" x 5.5" baker hornet pkr.	-	7.45
1-2 3/8" x 1.875" F" x 4.5" on/off tool	-	1.45
384-jts. 2 3/8" L-80 eue 8 rnd. tbg.	-	12502.18
1-2 3/8" L-80 pup jts.	-	8.18
1-jt. 2 3/8" L-80 eue 8 rnd. tbg.	-	31.90
KB	-	-3.71
TOTAL	-	12557.48
BOTTOM OF WLEG	-	12553.77

pk. @ 12540.00 1.81 @ 12551.55 1.87 @ 12538.55

07/20/2006 CMIC: henrich

hold safety meeting, miru pro slickline truck, rih w/pulling tool, latch onto eq prong, try to jar out of plug w/no success, try to shear off w/no success, can't try to pull eq prong, finally got eq prong loose after jarring for 6 hrs., tbg. started running over, si, well not building press., pooh, redress tool & rih, latch onto plug, jar loose in 1 hr., pooh, rd pro, open well to pit on f/o choke, well unloaded tbg. in 1.5 hrs., set choke @ 32/64", fftp 1600# & climbing, rec. trace of oil, 67 bw in 2 hrs., rate 10035.20 mcf, sisd!

07/21/2006 CMIC: henrich

hold safety meeting, 3400# sitp, open well to tank on 16/64" choke, rec. 331 bf in 23 hrs., rate 4277.5 mcf, fftp 2900# on 16/64" choke, can't flow testing. (ran press. bombs in hole & set in F nipple @ 5:30 pm mt)

07/22/2006 CMIC: henrich

fftp 2900# on 16/64", rec. 143 bo, 0 bw, 2138.8 mcf gas in 11 hrs., rate 4277.5 mcf, sisd, will leave well si for 7 day buildup!

08/06/2006 CMIC: henrich

SITP-3500# Put well on line and test

Test Date	Oil	Water	Gas	GOR	HR	LP	WHP	Choke
08/07/2006	357	0	1,817	5,090	24.0	75.0	3,006.0	13
08/08/2006	430	0	3,225	7,500	24.0	84.0	2,887.0	14
08/09/2006	368	0	3,288	8,935	24.0		2,853.0	14
08/10/2006	360	0	3,265	9,069	24.0	83.0	2,818.0	14
08/11/2006	377	0	3,225	8,554	24.0	86.0	2,787.0	14
08/12/2006	23	0	479	20,826	24.0	31.0	3,201.0	
08/13/2006	438	0	2,967	6,774	24.0	97.0	2,619.0	17
08/14/2006	459	0	3,906	8,510	24.0	97.0	2,586.0	17
08/15/2006	476	0	3,890	8,172	24.0	97.0	2,557.0	17
08/16/2006	422	0	3,879	9,192	24.0	102.0	2,530.0	17
08/17/2006	436	0	3,868	8,872	24.0	101.0	2,502.0	17
08/18/2006	351	0	3,157	8,994	24.0	75.0	2,673.0	13