

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-07383
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 20
8. Well No. 141
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>M</u> : <u>330</u> Feet From The <u>South</u> <u>330</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3652' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: _____	OTHER: Wellhead upgrade/deepening <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RUPU & RU. Pull out of hole with RBP set @3911'.
 2. RU wire line & run CBL/CCL/GR from 3913' to surface. RD wire line.
 3. RU wire line & squeeze hole @3000'. RD wire line.
 4. Run in hole with 7" composite RT set @2920'.
 5. RU cement truck, load & test casing to 500 PSI. Mix & pump 300 sxs HLP+ @12.8# & 200 sxs Prem plus @14.8#. Sting out of RT.
 6. RU power swivel & drill out RT & cement to 3010'. Circ clean.
 7. Pull out of hole with RBP. Run in hole with tbg & tools, tag @4258. RU power swivel & drill on junk to 4260'. RD power swivel. Circ clean.
 8. RU power swivel & drill from 4260' to 4262'. Quit making hole. RD power swivel. Redress power swivel.
 9. RU power swivel & drill new hole from 4262' to 4300'. Circ clean.
 10. RU wire line & log well from TD @4301' to 3300' (CCL/NGS/CNL). RD wire line.
 11. Set packer @4150'. Load & test casing to 500 PSI (OK). ***see additional data on attached sheet***

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved ☐ plan

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 11/02/2006
TYPE OR PRINT NAME Mendy A. Johnson Email address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

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APPROVED BY Henry W. White DATE NOV 07 2006
CONDITIONS OF APPROVAL IF ANY:

NOV 07 2006

NHU 20-141

12. RU acid truck & do 3 stage block acid job with 15% NEFE acid. RD acid truck. Flow well back.
13. Run in hole with production equipment on 121 jts of 2-7/8" tbg. Seat nipple set @4244'.
14. Run in hole with rods & pump.
15. Load & test tbg to 500 PSI. (OK).
16. RDPU & RU. Clean location.

RUPU 09/12/06

RDPU 10/30/06