

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **ConocoPhillips Company ATTN: Celeste Dale**3a. Address
4001 Penbrook, Odessa, Texas 797623b. Phone No. (include area code)
432-368-12444. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter B; 380 FSL & 2,310 FWL, Section 25, T-17-S, R-32-E5. Lease Serial No.
LC058697B

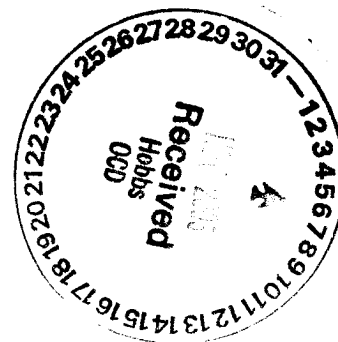
6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
071058697B8. Well Name and No.
Pearl B #49. API Well No.
30-025-2535810. Field and Pool, or Exploratory Area
Pearsall Queen11. County or Parish, State
Lea, New Mexico**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached wellbore diagrams & proposed plugging procedure.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.Title **Engineer, Triple N Services, Inc. 432-687-1994**

Signature

Date

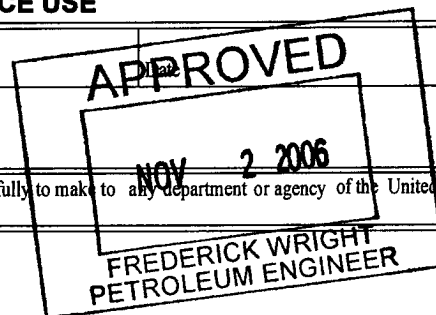
10/20/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

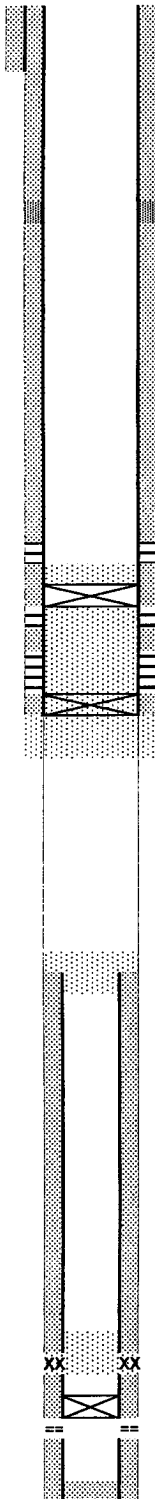
GWW

CURRENT WELLBORE SKETCH

ConocoPhillips Company -- Mid-Continent BU / Odessa

Date: September 29, 2006

RKB @ 3991.5'
DF @
GL @ 3977.5'



17-1/2" Hole
13-3/8" 48# @ 397'
Cmt'd w/425 sx Class C, circ 38 sx
TOC @ Surface

Top of Salt @ ~1,200'
DV Tool @ 1304'

12-1/4" Hole

Base of Salt @ ~2,500'

Queen
3520-3522 3526-3532 3538-3544

Retainer @ 4004' - 70 sx below & 8 sx on top
4172'-4176 - SQZ w/50 sacks & 75 sacks

GSA 8th Zone
4194 4197 4202 4206 4210
4214 4218 4222
CIBP @ 4298'

9-5/8" 32.3# & 36# @ 4300' - SQZ w/50 sx
Cmt'd w/1400 sx, circ 80 sx, circulated
Cement Plug 4425'-4179' - 60 sx (Cleanout to 4300')
Cement Plug 4439'-4425' - 75 sx

7" cut & pulled from 5,831'
Cement Plug 5878'-5648' - 75 sacks

Cement Plug 8378'-8120' - 50 sacks
8360-8375 - 2 jspf

CIBP @ 8500'
8592-8616 - 2 jspf

8-3/4" Hole
7" 23# & 26# @ 8785
Cmt'd w/300 sx 50/50 POZ
TOC @ N/A

PBDT @ 4004'
TD @ 8785'

Subarea : Maljamar
Lease & Well No. : Pearl-B No. 4
Legal Description : 380' FSL & 2310' FWL, Sec. 25, T17S, R32E
County : Lea State : New Mexico
Field : Pearsall (Queen)
Date Spudded : April 4, 1941 Rig Released: May 9, 1941
API Number : 30-025-25358
Status: Temporarily Abandoned
Drilled as Miller B Federal # 1

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
8592-8616		15% & 20% Scid	7,500				
8360-8375		15% NE	1,500				
		Originally drilled as dry hole in Undesignated Corbin Abo					
	4/23/77	Spot 50 sacks Class H in 7" casing 8378-8178' - tag @ 8120'					
	4/25/77	Pull 5,831' 7" casing					
		Spot 75 sacks Class H 5878-5648'					
		Spot 75 sacks Class H 4439-4242' - tag @ 4425'					
		Spot 60 sacks Class H 4425-4248' - tag @ 4179'					
		Clean out to 4300'					
	5/12/77	Set 2 sx cement on CIBP @ 4298'					
		Perforate 4172-7173 w/3 jspf & sqz w/50 sx Class C					
		Squeeze bottom 9-5/8" csg @ 4300' w/50 sx Cl C					
	5/24/77	Perforate 4172-4173 w/3 jspf and squeeze w/75 sx Cl C					
		Cleanout to 4286'					
	5/31/77	Perf 4194, 4197, 4202, 4206, 4210, 4214, 4218 & 4222 w/1 jspf					
	6/4/77	Gelled Water					
	9/28/94	Set Cement Retainer @ 4004; spot 80 sx cement					
		Pump 70 sacks below retainer					
		Drop 8 sacks cement on top of retainer					
	10/3/94	Perforate Queen 3520-3544 (select fire)					
	10/3/94	Frac					
				30,000		2220	
	10/26/94	POOH w/rods and tubing					
		Shut-in					

Formation Tops:

Rustler	1162'
Yates	2500'
San Andres	4290'
Glorieta	5790'
Abo	8310'

ConocoPhillips

Proposed Plugging Procedure

Pearl "B" #4

Pearsall (Queen) Field

380' FSL & 2,310' FWL, Sec 25, T-17-S, R-32-E

API# 30-025-23457

Lea County, New Mexico

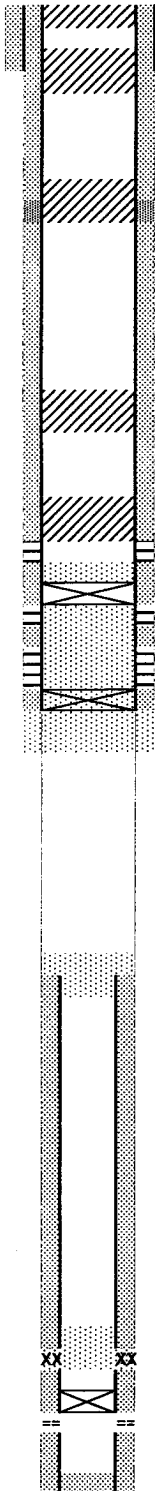
Casings: 13 $\frac{3}{8}$ "
9 $\frac{5}{8}$ " 24# casing @ 362' cmt'd w/ 400 sx, TOC surface
4 $\frac{1}{2}$ " 11.6# casing @ 4,534' cmt'd w/ 275 sx, TOC 2,600' by T.S.
perforations 4,378 – 4,480'

- 2 $\frac{3}{8}$ " IPC tubing & AD-1 packer set @ 4,249'
 - Possible casing collapse 4,319 – 4,400'
 - Notify BLM & NMOCD 48 hrs prior to move in, and 4 hrs prior to plugs
 - Hold daily tailgate safety meetings w/ crews
 - Contact NM Digtess (1-800-321-2537, Account # 6778) minimum 48 hrs prior to move-in
1. Set steel pit and flow down well as needed. MIRU plugging equipment. ND wellhead and NU 6" 5,000# hydraulic BOP.
 2. RIH w/ gauge ring on sandline to 3,470', POOH w/ gauge ring.
 3. RIH w/ 2 $\frac{3}{8}$ " workstring to 3,470'. RU cementer and load hole, pump 45 sx C cmt w/ 2% CaCl₂ (1.32 ft³/sk yield, 59.4 ft³ slurry volume, calculated fill 137' in 9 $\frac{5}{8}$ " 36# casing) 3,470 – 3,333'. WOC & TAG this plug no deeper than 3,370'. **Queen plug**
 4. Circulate hole w/ 200 bbls 10 ppg plugging mud from tag.
 5. POOH w/ tubing to 2,600' and pump 40 sx C cmt (1.32 ft³/sk yield, 52.8 ft³ slurry volume, calculated fill 122' in 9 $\frac{5}{8}$ " 36# casing) 2,600 – 2,478'. **Base of salt plug**
 6. POOH w/ tubing to 1,354' and pump 95 sx C cmt w/ 2% CaCl₂ (1.32 ft³/sk yield, 125 ft³ slurry volume, calculated fill 289' in 9 $\frac{5}{8}$ " 36# casing) 1,354 – 1,065'. WOC & TAG this plug no deeper than 1,100'. **DV tool & top of salt plug**
 7. POOH w/ tubing to 447' and pump 40 sx C cmt (1.32 ft³/sk yield, 52.8 ft³ slurry volume, calculated fill 122' in 9 $\frac{5}{8}$ " 36# casing) 447 – 325'. **Surface casing shoe plug**
 8. ND BOP and wellhead. RIH w/ tubing and circulate 20 sx C cmt (1.32 ft³/sk yield, 26.4 ft³ slurry volume, calculated fill 61' in 9 $\frac{5}{8}$ " 36# casing) 50' to surface. **surface plug**
 9. RDMO location. Clean steel pit & haul fluids to disposal. Cut off wellhead and anchors, install dry hole marker. Level location. Leave location clean and free of trash.

PROPOSED PLUGGED WELLBORE SKETCH
ConocoPhillips Company -- Mid-Continent BU / Odessa

Date: October 20, 2006

RKB @ 3991.5'
 DF @ 3977.5'
 GL @ 3977.5'



20 sx C cmt 50' to surface

13-3/8" 48# @ 397' w/ 425 sx, circ 38 sx
 40 sx C cmt 447' - 325'

Top of Salt @ ~1,200'
 DV Tool @ 1304'
 95 sx C cmt 1,354' - 1,100' WOC & TAG

12-1/4" Hole

Base of Salt @ ~2,500'
 40 sx C cmt 2,600' - 2,478'

45 sx C cmt 3,470' - 3,370' WOC & TAG
Queen

3520-3522 3526-3532 3538-3544
 Retainer @ 4004' - 70 sx below & 8 sx on top
 4172' - 4176' - SQZ w/50 sacks & 75 sacks
GSA 6th Zone
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	10/3/94	Frac	30,000		2220		
	10/26/94	POOH w/rods and tubing					
		Shut-in					



PROPOSED PLUGGING PROCEDURE

- 1) 45 sx C cmt 3,470' - 3,370' WOC & TAG
- 2) 40 sx C cmt 2,600' - 2,478'
- 3) 95 sx C cmt 1,354' - 1,100' WOC & TAG
- 4) 40 sx C cmt 447' - 325'
- 5) 20 sx C cmt 50' to surface

Capacities

9 5/8" 36# csg: 2.304 ft/ft3 0.434 ft3/ft

Formation Tops:

Rustler 1162'
 Yates 2500'
 San Andres 4290'
 Glorieta 5790'
 Abo 8310'

SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted to Plug and abandon the subject well with the following changes to the procedure submitted:
 - A. The surface cement plug will be at least 25 sacks.
 - B. All cement plugs will be tagged.

Engineering
can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 10/23/06