Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
District II	OIL CONCEDUATION DIVIGION	30-025-30210
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Saina I C, INVI 67303	6. State Oil & Gas Lease No. B-9613
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	West Dollarhide Queen Sand Unit
	Gas Well 🛛 Other	8. Well Number 109
2. Name of Operator Chaparral Energy, LLC		9. OGRID Number 004115
3. Address of Operator	ALL CONTRACTOR OF THE CONTRACT	10. Pool name or Wildcat
701 Cedar Lake Blvd., Oklahoma G	City, OK 73114	Dollarhide Queen Sand
4. Well Location		
Unit Letter D : 750 feet from the North line and 550 feet from the West line		
Section 32 Township 24S Range 38E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3164' GR		
Pit or Below-grade Tank Application 0		
	nterDistance from nearest fresh water wellDi	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12 Check A		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐		
_	_	
OTHER:  OTHER:		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
Proposed work due to failed MIT:		333-1234667
1. MIRU completion unit.		A AND AND ON
2. Remove tubing head, RU BOP, POOH w/ tubing.		
or recompletion.  Proposed work due to failed MIT:  1. MIRU completion unit.  2. Remove tubing head, RU BOP, POOH w/ tubing.  3. MIRU electric line truck, RIH and set CIBP at 3600'. RD wire line truck.  4. MI 3660' 4 ½" 11.6# J-55 FJ casing. PU and RIH w/ 4 ½" casing down to 3600' and tag CIBP. PU 1 footened cement in place sacks class H cement mixed at 14.8 lbs/gal. Displace w/ 55.3 bbls fresh water. RD cementers.		
4. MI 3660' 4 ½" 11.6# J-55 FJ casing. PU and RIH w/ 4 ½" casing down to 3600' and tag CIBP. PU 1 footband cement in place \$265		
sacks class H cement mixed at 14.8 lbs/gal. Displace w/ 55.3 bbls fresh water. RD cementers.		
5. PU 3 3/4" bit, 4 3 1/8" collars and RIH on 2 3/8" tubing.		
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<del>-</del>	and CIBP. POOH w/ tubing collars and bit, laying e	•
7. PU 4 ½" packer and RIH on 2 3/	8" 4.6# J-55 ceramic coated tubing to 3560' circulate	packer fluid and set packer.
8. RD completion rig. Run state te	st.	
I hereby certify that the information a	bove is true and complete to the best of my knowledge losed according to NMOCD guidelines , a general permit	ge and belief. I further certify that any pit or below-
SIGNATURE Deaci Con		
		,
Type or print name Traci Cornish	E-mail address: traci@chaparralenergy.	.com Telephone No. (405)478-8770
For State Use Only	, , ))	
APPROVED BY: Conditions of Approval (if Any):	Wink JETIFELD REPRESENTATIV	DATE
Conditions of Thhinker (Then's).		