

Submit 3 Copies To Appropriate District

Office
District I
1625 N. French Dr., Hobbs, NM 87240

District II
811 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-025-03315 03/79

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

East Pearl Queen Unit

8. Well No. 6

9. Pool name or Wildcat

Pearl Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Xeric Oil & Gas Corporation

3. Address of Operator

P. O. Box 352
Midland, TX 79702

4. Well Location

Unit Letter G : 2310 feet from the North line and 2310 feet from the East line

Section 22

Township 19S Range 35E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3749 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1. MIRU Pulling Unit.

2. Circulate hole w/+ 60 bbls mud.

3. Spot 25 sx Class C @ 4500' & tag. PERF @ 1650' SRZ 50' OUTSIDE + 50' INSIDE TAG @ 4000'

4. ~~Spot 25 sx Class C @ 1700'~~ → PERF @ 1700' SRZ 50' OUT + IN TAG @ 1650'

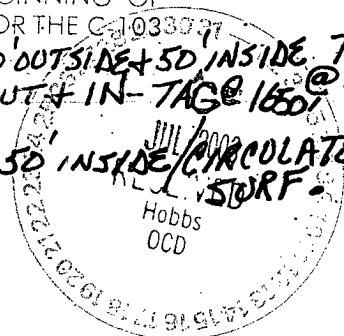
5. Spot 25 sx Class C @ 450'

6. ~~Tag TOC @ 200'~~ PERF @ 148' SRZ 50' OUTSIDE + 50' INSIDE CIRCULATE TO SURF.

7. ~~Circulate 10 sx Class "C" cement @ 60' to surface~~

8. Install dry hole marker & clean location.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-1033077 TO BE APPROVED.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angie Crawford TITLE Production Analyst DATE 7/29/03

Type or print name
(This space for State use)

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF DATE AUG 25 2003

Conditions of approval, if any:

XERIC OIL & GAS CORP.
WELLBORE DIAGRAM

WELL: East Pearl Queen #6

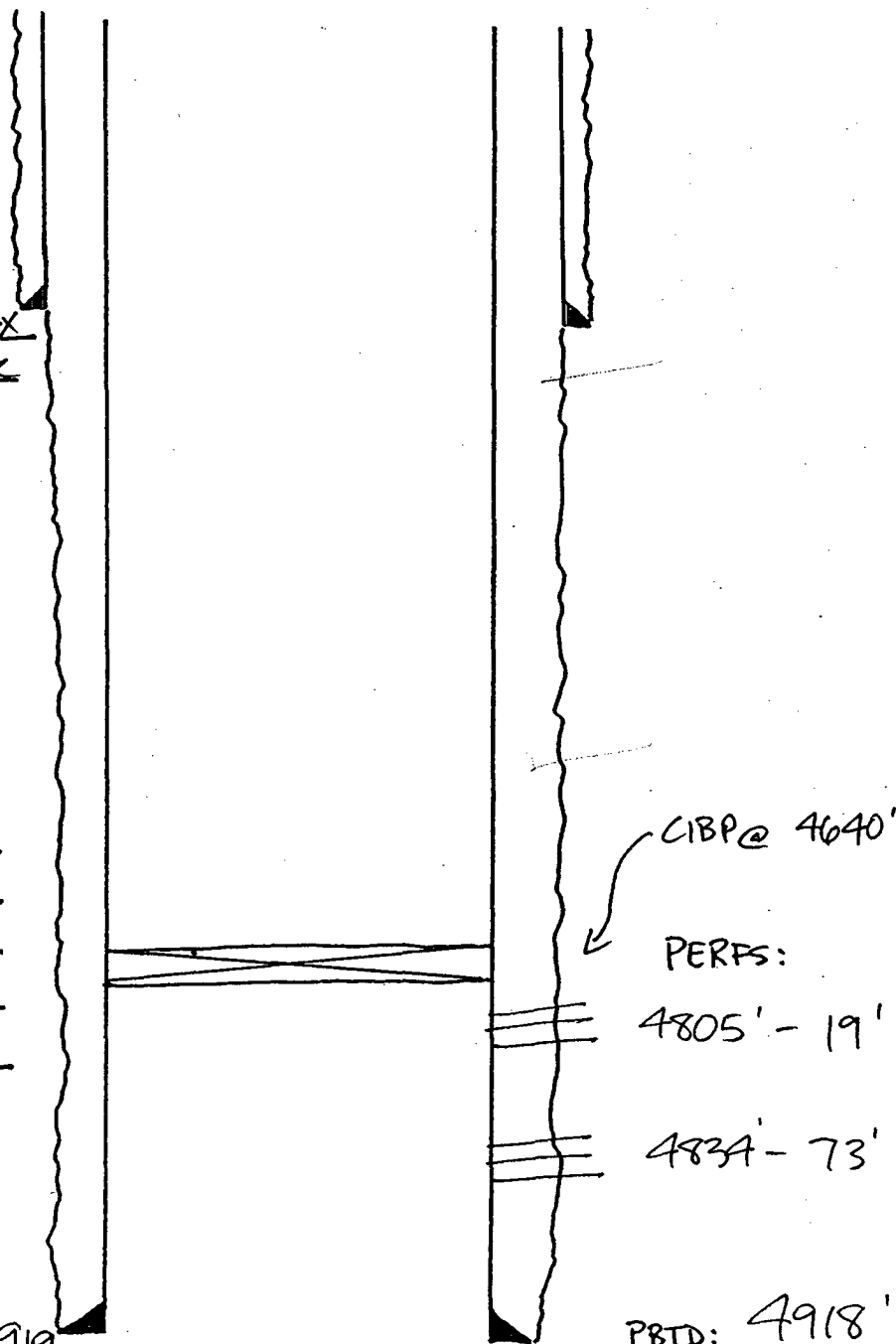
COUNTY: Lea

STATE: NM

HOLE SIZE: 12"
CASING: 8 $\frac{5}{8}$ " @ 98'
CEMENTED WITH: 150SX
CEMENT TOP: Surface

TUBING: _____
RODS: _____
PUMP: _____
PACKER: _____

HOLE SIZE: 7 $\frac{7}{8}$ "
CASING: 4 $\frac{1}{2}$ " @ 4919'
CEMENTED WITH: 150SX
CEMENT TOP: 4110' per T.S.



PBTD: 4918'
TD: 4922'